		7'06 DEC.			
Submit 3 Copies To Appropriate District	State of New Mexico	N.	⊱_ ເນ		Form C-103
Office Energy, N	Minerals and Natural Resource	*ජූ වි	WELL API	NO	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OIL Co	ONSERVATION DIVISIO	전 됨	3	0-045-33589	
District III 12	220 South St. Francis Dr.	702		Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STAT		Ш
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil	& Gas Lease No.	
SUNDRY NOTICES AND RI (DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR F PROPOSALS.) 1. Type of Well:	ILL OR TO DEEPEN OR PLUG BAC		7. Lease Na Fred Fease 8. Well Nur		ment Name:
Oil Well Gas Well X Other				#1F	
2. Name of Operator XTO Energy Inc.			9. OGRID N	Number 167067	
3. Address of Operator			10. Pool na	me or Wildcat	asm (L = 1
2700 Farmington Ave., Bldg. K. Ste 1	Farmington, NM 87401		Basin Dak	ota/Berindle	erochacr
4. Well Location					
Unit Letter <u>B</u> : 665 fe	et from the <u>North</u> line	and	1545 f	eet from the	line
	ownship 28N Range	10W		NMPM County	san juan
11. Elevat	ion (Show whether DR, RKB, R 5894' Ground Elevati		c.)		
Pit or Below-grade Tank Application \(\overline{\text{X}}\) or Closure	_	ion .		treneral arran e e e elektradia	24年1月1日 1985年 1985
Pit typeDRILL_ Depth to Groundwater >100 Dis	tance from nearest fresh water well 👱	<u>>1000</u> Dis	tance from near	est surface water <u>>1</u>	.000
Pit Liner Thickness: 12 mil Below-	-Grade Tank: Volumebbls;	Constructio	n Material		
NOTICE OF INTENTION T	D ABANDON REMEDIAL	SUB WORK	* '	ΓREPORT OF □ ALTERIN	IG CASING
TEMPORARILY ABANDON CHANGE				PLUG AI ABANDO	
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