

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

REVISED OCT 27 2006
OIL CONS. DIV.

DIST. 3

WELL API NO. 30-045-33589
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Fred Feasel J
8. Well Number #1F
9. OGRID Number 167067
10. Pool name or Wildcat Otero Chacra Basin Dakota/Basin Mancos

Pit or Below-grade Tank Application ☒ or Closure ☐
Pit type DRILL Depth to Groundwater >100 Distance from nearest fresh water well >1000 Distance from nearest surface water >1000
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter B : 665 feet from the North line and 1545 feet from the East line
Section 34 Township 28N Range 10W NMPM NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5894' Ground Elevation

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2444AZ

XTO Energy requests and exception to NMOC rule 303A to permit DHC of production from the Basin Dakota pool (71599) and the Otero Chacra pool (82329). XTO proposes to DHC the two pools upon completion of the well. Proposed allocations are based on a 9-section EUR & recommended allocations are:

Basin Dakota: Gas: 88% Water: 80% Oil: 99%
Otero Chacra: Gas: 12% Water: 20% Oil: 1%

Ownership in pools is diverse & notification was made to owners by certified mail, return receipt. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. An application for DHC was submitted to BLM on 10/25/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 10/25/06
Type or print name LORRI D. BINGHAM E-mail address: lorri_bingham@xtoenergy.com
Telephone No. 505-324-1090

For State Use Only

APPROVED BY *[Signature]* DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 27 2006
Conditions of Approval, if any:

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