

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐Oil  
Well☒Gas  
Well☐

Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## Location of Well (Footage, Sec., T., R., M., or Survey Description)

1495' FNL & 1570' FEL (SW/4 NE/4)  
Unit G, Sec. 19, T30N, R14W, NMPM

## 5. Lease Designation and Serial No.

NM 19163

## 6. If Indian, Allotted or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Turk's Toast #93

## 9. API Well No.

30 045 30719

## 10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐

Notice of Intent

☐

Abandonment

☐

Change of Plans

☒

Subsequent Report

☐

Recompletion

☐

New Construction

☐

Final Abandonment Notice

☐

Plugging Back

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut-Off

☐

Altering Casing

☐

Conversion to Injection

☒

Other

Completion

☐

Dispose Water

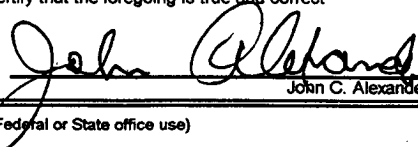
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure test casing to 2000 psi, held. Run GRCCCL &amp; CNL log from PBTD (1054') to surface. Perforate Fruitland Coal from 958'-970' w/4 spf (total 48 holes). Acidize w/200 gals 10% formic acid. Frac w/16,250 10/20 gel &amp; 5,000# 20/40 sand. Land 2-3/8" tubing @ 1000'.

## 14. I hereby certify that the foregoing is true and correct

Signed

  
John C. Alexander

Title

Vice-President

Date

8/13/2003

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

AUG 15 2003

FARMINGTON FIELD OFFICE

Conditions of approval, if any: