

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. AUG 2003

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM5750
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090	3b. PhoneNo. (include area code)	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 870'FNL & 790'FEL NENE Sec.09, T27W, R08W		8. Well Name and No. GRAHAM COM #1
		9. API Well No. 30-045-11918
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

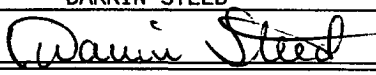
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. completed P&A of this well per attached documents. 7-16-03

RECEIVED
2003 JUL 31 PM 2:48
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DARRIN STEED	Title REGULATORY SUPERVISOR
	Date 7/28/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title AUG 01 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

XTO Company

July 17, 2003

Graham Com #1

Page 1 of 2

870' FNL & 790' FEL, Section 9, T-27-N, R-8-W

San Juan County, NM

Plug & Abandonment Report

Lease Number: NM-NM-05750, API #30-045-11918

Cementing Summary:

Plug #1 with retainer at 6580', spot 12 sxs cement above retainer up to 6422' to isolate Dakota perforations.

Plug #2 with 12 sxs cement inside casing from 5764' to 5606 to cover Gallup top.

Plug #3 with 12 sxs cement inside casing from 3963' to 3805' to cover Mesaverde top.

Plug #4 with retainer at 3142', mix and pump 36 sxs cement, squeeze 24 sxs outside 4-1/2" casing from 3192' to 3092' and leave 12 sxs inside casing to cover the Chacra top.

Plug #5 with retainer at 2353', mix and pump 112 sxs cement, squeeze 73 sxs outside 4-1/2" casing from 2406' to 1958' and leave 39 sxs inside casing to cover 7-5/8" casing shoe, Pictured Cliffs and Fruitland top.

Plug #6 with retainer at 1473', mix and pump 79 sxs cement: 1st with the intermediate valve open, squeeze 53 sxs cement under the CR into 4-1/2"x7-5/8" annulus; 2nd shut the intermediate valve, squeeze 14 sxs outside the 7-5/8" casing, pressured up to 1500#; 3rd sting out of retainer and spot 26 sxs inside the 4-1/2" casing up to 1130' cover Kirtland and Ojo Alamo tops.

Plug #7 with 173 sxs cement pumped down 4-1/2" casing: 1st circulate good cement out 4-1/2"x7-5/8" annulus; 2nd shut in 4-1/2"x7-5/8" casing valve; 3rd circulate good cement out 7-5/8"x10-3/4" bradenhead valve.

Plug and Abandonment Summary:

Notified BLM on July 9, 2003

7/09/03 MOL. Check pressures: casing 800#, tubing 180# and bradenhead 5#. Bleed casing down to 150#. Spot rig in and attempt to scope up derrick. SDFD.

7/10/03 RU rig. Well pressures: casing 800#, tubing 180# and bradenhead 0#. Open up well and blow casing down to 300#. Pump 30 bbls of water down tubing, pressured up to 1200#. Found plunger in well. RU on casing and pump 30 bbls of water down casing with no pressure. ND wellhead. NU BOP. Unseat tubing hanger. TOH and visually inspect 212 joints 2-3/8" EUE tubing, total 6700'. LD 4 joints. Shut in well. SDFD.

7/11/03 Open up well. TIH with tubing and set 4-1/2" DHS CR at 6580'. Pressure test tubing to 1000#. Sting out of retainer. Load casing with 65 bbls of water. Pressure test casing to 800# for 5 minutes. Plug #1 with retainer at 6580', spot 12 sxs cement above retainer up to 6422' to isolate Dakota perforations. PUH to 5764'. G. Trujillo, BLM, approved procedure change not to perforate for plug #2. Plug #2 with 12 sxs cement inside casing from 5764' to 5606 to cover Gallup top. PUH to 3963'. Plug #3 with 12 sxs cement inside casing from 3963' to 3805' to cover Mesaverde top. TOH with tubing. Shut in well. SDFD.

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870' FNL & 790' FEL, Section 9, T-27-N, R-8-W

San Juan County, NM

Plug & Abandonment Report

Lease Number: NM-NM-05750

API #30-045-11918

Plugging Summary Continued:

- 7/14/03 Open up well. RU A-Plus wireline truck. Tag cement at 3709'. Perforate 3 HSC holes at 3192'. Set 4-1/2" PlugWell wireline retainer at 3142'. Repair rig PTO. TIH and sting into retainer. Establish rate into squeeze holes 1 bpm at 500#. Plug #4 with retainer at 3142', mix and pump 36 sxs cement, squeeze 24 sxs outside 4-1/2" casing from 3192' to 3092' and leave 12 sxs inside casing to cover the Chacra top. TOH with tubing. Perforate 3 squeeze holes at 2406'. TIH and set 4-1/2" DHS retainer at 2353'. Sting into retainer and establish injection rate 1.5 bpm at 400#. Plug #5 with retainer at 2353', mix and pump 112 sxs cement, squeeze 73 sxs outside 4-1/2" casing from 2406' to 1958' and leave 39 sxs inside casing to cover 7-5/8" casing shoe, Pictured Cliffs and Fruitland top. TOH with tubing. SDFD.
- 7/15/03 Open up well. Dig out wellhead. Check pressure: 1300#. Bleed down to 0# and continue to dig out bradenhead valve. Perforate 3 squeeze holes at 1527'. Load 4-1/2" casing and establish circulation out 4-1/2"x7-5/8" annulus with 20 bbls of water. Close 7-5/8" casing valve and establish injection rate out 7-5/8" casing at 1527' with 1/4 bpm at 1100#. TIH with 4-1/2" DHS retainer and set at 1473'. Pressure test tubing to 1500#. G. Trujillo, BLM, approved procedure change. Plug #6 with retainer at 1473', mix and pump 79 sxs cement: 1st with the intermediate valve open, squeeze 53 sxs cement under the CR into 4-1/2"x7-5/8" annulus; 2nd shut the intermediate valve, squeeze 14 sxs outside the 7-5/8" casing, pressured up to 1500#; 3rd sting out of retainer and spot 26 sxs inside the 4-1/2" casing up to 1130' cover Kirtland and Ojo Alamo tops. POH and LD tubing. Perforate 3 squeeze holes at 301'. Establish circulation out 4-1/2"x7-5/8" annulus and 7-5/8"x10-3/4" annulus. Plug #7 with 173 sxs cement pumped down 4-1/2" casing: 1st circulate good cement out 4-1/2"x7-5/8" annulus; 2nd shut in 4-1/2"x7-5/8" casing valve; 3rd circulate good cement out 7-5/8"x10-3/4" bradenhead valve. Shut in well and WOC. Start to dig out wellhead. SDFD.
- 7/16/03 Held Safety Meeting. Cut off bolts between tubing head and casing head. PU on tubing head, could not pull free from casing head. Chip out cement around the casing head, lots of cement. Dig out wellhead below casing head. Cut off wellhead and found cement at in casing, intermediate and BH annulus. Mix 10 sxs cement and install P&A marker. RD and MOL.
G. Trujillo, BLM representative, was on location.