

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

REC'D ADVIS'06
OIL CONVS. DIV.

50

FORM APPROVED
OMB NO. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL										7. UNIT AGREEMENT NAME	
										8. FARM OR LEASE NAME, WELL NO. JICARILLA B #1B	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ WELL OVER BACK RESVR										9. API WELL NO. 30-039-27780	
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION										10. FIELD AND POOL, OR WILDCAT Basin Dakota / Blanco Mesa Verde	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26, T26N, R4W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2280' FNL & 660' FEL, UL "H" At top prod. interval reported below Same At total depth Same										12. COUNTY OR PARISH RIO ARRIBA	
14. PERMIT NO.										DATE ISSUED	
15. DATE SPUDDED 6/9/2006										16. DATE T.D. REACHED 7/14/2006	
17. DATE COMPL. (Ready to prod.) 10/7/2006										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6920'	
19. ELEV. CASINGHEAD										20. TOTAL DEPTH, MM & JJJ 7985'	
21. PLUG, BACK T.D., MD & TTT 7985'										22. IF MULTIPLE COMPL., HOW MANY? 2	
23. INTERVALS DRILLED BY										ROTARY TOOLS X	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 7754' - 7930' BASIN DAKOTA										25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL										27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#, J-55		272'		13-1/2"		552 sx, TOC @ Surface			
7"		23#, N-80		5415'		8-3/4"		760 sx, 2nd Stage TOC @ Surface		1st Stage: circ 20 bbl to sfc	
4-1/2"		11.6#, N-80		7985'		6-1/4"		190 sx, TOC @ 5350'			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2-3/8"	
										7872'	
31. PERFORATION RECORD (Interval, size and number)											
7754, 58, 60, 64, 72, 76, 80, 84, 88, 7844, 52, 56, 74, 80, 86											
90, 94, 7902, 14, 18, 22, 26, 30											
23 Total Shots, 3.875" Casing Gun, 0.34" holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
7754' - 7930'						1000 gal HCl, 10,362# sand, max psi: 4892, avg psi: 4104, max rate: 39 bpm, avg rate: 38 bpm, ISIP: 2315, 5 min: 1931, 10 mn: 1835, 15 min: 1788					
33. PRODUCTION											
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING						WELL STATUS (Producing or Shut-In) SHUT-IN			
DATE OF TEST 10/6/2006		HR'S TESTED 3		CHOKE SIZE 0.75"		PROD'N FOR TEST PERIOD 0		OIL--BBL 52		WATER--BBL 6	
FLOW TUBING PRESS 22#		CSG PRESS 110#		CALCULATED 24-HOUR RATE 0		OIL--BBL 418		GAS--MCF 48		WATER--BBL N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS DEVIATION SURVEY											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED M. Martinez e-mail: mmartinez@nobleenergyinc.com				TITLE REGULATORY ANALYST 505-632-8056				DATE 11/3/2006			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

JICARILLA B #1B

API#: 30-039-27780

Estimated Formation Tops:

Ojo Alamo	2897'
Kirtland	3056'
Fruitland	3278'
Pictured Cliffs	3542'
Lewis	3626'
Cliffhouse	5186'
Menefee	5300'
Point Lookout	5686'
Mancos	5862'
Gallup	7300'
Greenhorn	7667'
Graneros	7732'
Dakota	7759'
<i>TOTAL DEPTH</i>	<i>7985'</i>