Form 3160-4

UNITED STATES

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 200

(reoruary	<i>(</i> 200)				ENT OF THE							(FORM API OMBNO. 19 xpires: Mar	004-0137	
	WEL	L COM	PLETI	ON OR	RECOMPL	ETION	REPOR	T AND	LOG			5. Lease	Serial No.		-4100
la. Type o		Oil We			Dry C		30_Ar	9	11			6. If Indi	an, Allottee	or Tribe Name	=
b. Type o	f Completi		New Other	Well _	Work Over	_ ·	en Plug		✓ Dif	f. Resvt.,		Nava 7 Unit o		nent Name and No.	-; ;
2. Name	of Operato	Rocany	ille Cor	poration	07		ranio Ranto	,	1174				Name and V	Vell No.	-
3. Addre		an Collins	, 4201 T	Terrace Dri	ve, Farmingto	в, NM	3a Phon	,		rea code	, [9. AFI W	ell No.		_
4. Locati	87402 on of Well	(Report loc	ation cle	arly and in a	ccordance with	Federal		5-320-64 s)*	145		1		15-06559 and Pool, or	Exploratory	- ,
At sur	face 1	100' FNL.	990' FV	WL Sec 14.	T27N, R13W	NMPM	1						n Fruitland		<u>E/Z</u>
At top		val reported		•	,							Survey	R	E Sec 14, T27N 13W NMPM	_
At tota	al depth	Same									1		y or Parish ı an County	13. State NM	
14. Date S	pudded		15. D	ate T.D. Read	ched		16. Date Co			2 - Olo y to Prod		7. Elevat 5846'	, ,	KB, RT, GL)*	_
18. Total	Depth: M	ſD	1	19.	Plug Back T.D.	MD		 			ge Plug Se	t: MD			-
		VD				TVD	1611'					TVI			_
21. Type I	Electric &	Other Mec	hanical	Logs Run (S	ubmit copy of	each)			W	as well co as DST r	un? 🔽	No No	Yes (Subn	- /	
23. Casin	g and Lin	er Record	(Report	t all strings	set in well)				Di	rectional	Survey?	✓No	Yes (Si	ubmit copy)	_
Hole Size Size/Grade Wt. (#/ft		`*T	Top (MD)	Bottom (MI				of Sks. & Slurry Vo of Cement (BBL)		ry Vol. BBL)	Cemen	Тор*	Amount Pulled	-	
															_
						1									- -
										-					_
24 75 1 :												į			_
24. Tubin		Set (MD)	Packer	Depth (MD)	Size	Dept	th Set (MD)	Packer D	epth (M	(D)	Size	Depth	Set (MD)	Packer Depth (MD)	_
2-3/8 25. Produc	1274	ale	None			26.	Perforation	Record							_
25. 110du	Formation			Тор	Bottom	20.	Perforated In		T	Size	No.	Holes	Pe	erf. Status	-
	tland Coa	l				117	1178-1196', 1211-1220		0.34 13		132	132 open			_
B) C)			_												-
D)			-+			+					<u> </u>	···· -··			-
	Fracture, Ti	eatment, Ce	ment Sq	ueeze, etc.									L		_
	Depth Inter									of Materi					_
1178-11	96', 1211-	1226'	1	icidized w/	10 bbls 7-1/29	% HCL	Fraced w/ 7	4,168#	20/40 s	and, 75.	3 bbls xli	nked gel	and 365,60	0 scf nitrogen	_
															-
28. Produ	ction - Inte	A													_
Date First Produced	Test Date	Hours Tested	Test Production	. •	Gas MCF	Water BBL	Oil Gravi Corr. API	ty I	Gas Grav	ity	Production	Method			-
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well 1	Status	Flowing				_
28a. Prod	SI action - Int	erval R	<u>→</u>	<u> </u>							or bengir	ig artificial l	mt		_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Water BBL	Oil Gravit Corr. API		Gas Gravity	,	Production	Method			-
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well S	tatus					-
*(See in	SI	and space	es for ac	dditional da	ta on page 2)				<u></u>			A	sy.	Total Barre	_ ·s

SIP 0 5 2006

201 B 1		1.0										
	iction - Inte		T	Oil	I Con	Water	Oil Gravity	Gas	Production Method			
Date First Produced	Test Date	Hours Tested	Production	BBL	Gas MCF	BBL	Corr. API	Gravity	Troubchoil Weather			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	/ell Status			
28c. Prod	uction - Int	erval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Disp	osition of C	Gas (Sold, 1	ised for fuel,	vented, etc	.)							
Show			(Include Aq of porosity val tested, cu		s thereof: (time tool op	s and all drill-sten d shut-in pressure	31. Formation (Log) Markers					
Fort	nation	Тор	Bottom		Descri	ptions, Conter	nts, etc.		Name -			
32. Addi	tional rema	rks (include	e plugging pr	rocedure):								
22 In Figure which items have been suched by all in the control of												
33. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)												
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (please plint) Dean C. Collins Title Agent												
Signature Date 08/27/2006												

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.