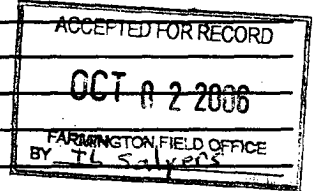


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		2006 SEP 25							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		RECEIVED 070 FARMINGTON, NM							
2. Name of Operator Peoples Energy Production - TX, L.P.		8. Lease Name and Well No. Gardner 13							
3. Address 1301 McKinney, Ste. 3200; Houston TX 77010		9. API Well No. 30-045-33051							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 870 ENL & 2600 FWL Sec 35, T32N, R9W 2005' At top prod. interval reported below At total depth 772' ENL & 660' FWL S356, T32N, R9W		10. Field and Pool, or Exploratory Blanco Mesa Verde							
14. Date Spudded 07/03/06		15. Date T.D. Reached 07/16/06							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/09/06		17. Elevations (DF, RKB, RT, GL)* 6570 GR							
18. Total Depth: MD 6350 TVD 6159		20. Depth Bridge Plug Set: MD NA TVD NA							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) No open hole logs. CEL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	95/8 K55	36	0	226		200 CL G	1.16	Surf.	17 NA
8 3/4"	7 J55	23	0	3756		160CL G	3.37	2861	NA
						350 CL G/TXI	2.11	Surf	38 NA
6 1/2"	4.5 J55	10.5	0	6350		355 CL TXI	3.53	1900 CEL	NA
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Mesa Verde			5253-6030				Open		
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5253-6030	Acidize w/ 36 bbl. 15% HCL								
28. Production - Interval A									
Date First Produced 06/19/06	Test Date 09/05/06	Hours Tested 24	Test Production →	Oil BBL -	Gas MCF 615	Water BBL -	Oil Gravity	Gas Gravity	Production Method Flowing
Choke Size 32/64	Tbg. Press. Flwg. SI ---	Csg. Press. 390	24 Hr. →	Oil BBL -	Gas MCF 615	Water BBL -	Gas: Oil Ratio	Well Status Flowing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)



NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold (test was vented)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
1st Otero	4794	4913			
Cliff House	4913	5240			
Menefee	5240	5640			
Pt Outlook	5640	5910			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vickie FrederickTitle Sr. Oper. Analyst (713) 890-3614Signature Vickie FrederickDate 09/20/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.