Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Type of Well		WEL	COMP	LETION O	R RECO	OMPLET	TION RE	PORT	AND LO	G		5.	Lease Sei		
1.	la Type	of Well	7 Oil Wa	II Gos W	all [Dev	Othor			200e c) [D 0 -	6			or Tribe Name
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2. Name of Operators 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0	b. Type o	of Completion:		•	Worl	k Over	Deepen	L	Plug Back	. Di	iff.Resvr,.	7	Unit or C	A Agreei	ment Name and No.
Address	2. Name o	f Operator								070	FADU	8.	Lease Na	me and V	Vell No.
3. Address			roducti	on - TX,I	.P.						· ruin				
4. Location of Well (Report Incurring Control Centry and in accordance with Federal requirements)* At surface 870 PNL 6 2800 PNL Sea 35, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 6 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 660 * FNL 8356, T32N, R9W At lotal depth 772 PNL 8 PNL 8 8 PNL 8	3. Address	S						3a.							
At top prod. interval reported below At top prod. interval reported below At total depth 772' FRIL & 660' FWIL S356, T32N, R5W 14. Date Spudded							F. J			<u>890–36</u>	14		30-045	5-3305:	1
At top prod. interval reported below				_				<i>quireme</i>	ents)+						
At top prod. interval reported below Story of Area S.5, 3.5N, W 12. Country or Particle 15. Date T.72 P. R.L. & 660 F. W.L. S356, T32N, ROW 16. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DE, RKB, RT, GL)* 17. Elevations (DE, RKB, RT, GL)* 18. Total Depth: MD G350 19. Plug Back T.D.: MD D& A O9/09/06 6570 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870 6870	At surfa	^{ce} 870 FM	VL & 26	100 FWL Se	c 35, i	T32N, F	R9W								
At lotal depth	At top p	rod, interval rep		-									Survey ói	Área	block and
14. Date Spudded	At total	depth 772	' FNL 8	660' FWL	. s 356,	T32N,R	₩					- 1	•		
18. Total Depth: MD 6350 19. Plug Back T.D.: MD 7VD 20. Depth Bridge Plug Ster. MD Na 7VD Na Na 7VD Na 7VD Na 7VD Na 7VD Na 7VD Na 7VD	14. Date S							te Com	pleted						
18. Total Depth: MD								D & A	2	Ready	to Prod.	İ			
TVD C159	07/0	3/06	07	/16/06				09/0	9/06				6570 G	R	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	18. Total I	•	-		Plug Bac					20. [Depth Bridg	ge Plug		37.00	
No cycles No c	21. Type E	lectric & Other			Submit co	opy of eac	h)			22. Was	s well cored?	? x	No		
23. Casing and Liner Record (Report all strings set in well)		•								Was	s DST run			Yes (S	Submit report
Role Size Size Grade W1_(eft.) Top (MD) Bottom (MD) Stage Cementer Dopto Type of Cement	No oper	n hole log	s. CE	L				_		Dir	ectional Surv	vey?	□No	🖂	es (Submit copy)
Top Depth Type of Cemeat William Test Depth Type of Cemeat William Depth Type of Cemeat	23. Casing	and Liner Rec	ord <i>(Repo</i>	rt all strings se	et in well)										
3 1/2" 95/8 RS5 36 0 226 200 CL G 1.16 Surf. 7 MA	Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Botton	n (MD)							Cement	Top*	Amount Pulled
8 3/4" 7 J55 23 0 3756 160CL G 3.37 2861 NA	13 1/2"	95/8 K55	36	1 0	0 226		Бери						Surf.		17 NA
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1	0 3/4	7 035		+ -	+ 3/	36				7					· · · · · · · · · · · · · · · · · · ·
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Masa Verda B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Depth Interval Size No. Holes Perf. Status ACCEPTED FOR RECORD Froduction - Interval A Date First Test Production Dispersion Size No. Holes Perf. Status ACCEPTED FOR RECORD A	6.7./011	4 5			+										
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25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status Open ACCEPTED FOR RECORD A	24. Tubing	Record													
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B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Accepted for Record Depth Interval Accepted for Record		Formation		Тор	Bo	ttom	Pe	rforated	Interval		Size	No	. Holes		Perf. Status
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval S253-6030 Acidize w/ 36 bbl. 15% HCL BBL Date First Production Froduced O6/19/06 O9/05/06 Tog. Press. Size Size Size Size Size Size Size Size	<u>A)</u>	Mesa Verd	le				5	253-	5030					_	Open .
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5253-6030 Acidize w/ 36 bbl. 15% HCL Brandount and Type of Material Accepted For Ma	B)														
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5253-6030 Acidize w/ 36 bbl. 15% HCL CCT R 2 2006 PARAMOUNT and TOP of Material CCT R 2 2006 PARAMOUNT AND TEST OF Production Production Method Gravity Date First Produced O 09/05/06 24 Choke Tbg. Press. Fiwg. Press. Size Fiwg. Press. 32/64 SI - 390 Date First Production BBL Gas Water Gas: Oil Ratio Production - Interval B Date First Test Flowing Choke Tbg. Press. Csg. 14 Oil Gas BBL MCF BBL Ratio Production-Interval B Date First Test Production BBL MCF BBL Gravity Gravity Production-Interval B Date First Test Production Date Tested Production BBL MCF BBL Gravity Gravity Choke Tbg. Press. Csg. 14 Oil Gas Water Gas: Oil Flowing Production-Interval B Date First Tested Production BBL MCF BBL Gravity Gravity Gravity Production Method Flowing Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status Flowing Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status Flowing Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status Flowing Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status Flowing Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status Flowing Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status Flowing	<u>C)</u>									30 1 YE	18 S.				
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28. Production - Interval A Date First Produced O6/19/06 O9/05/06 24 Oil BBL MCF BBL Gravity Flowing Choke Tbg. Press. Size Flwg. SI — 390 Frest Production BBL MCF BBL Gravity Gravity Flowing Date First Press Csg. SI — G15 Press Csg. SI — G15 Production BBL MCF BBL Gravity Gravity Flowing Date First Press Csg. Csg. Csg. Csg. Csg. Csg. Csg. Cs	1	Depth Interval							Amount and	TO JOY	Material	===\)		ACC	EPTED FOR RECORD
28. Production - Interval A Date First Produced Obate Obate Production BBL Gravity Gravity Flowing Choke Tbg. Press. Size Flwg. 32/64 SI — 390 Date First Produced Date Tested Production BBL Gravity Gravity Flowing Elevation Flex Doffice BBL Gravity Gravity Gravity Flowing Flowing Water BBL Gravity Gravity Flowing Flowing Flowing Ratio Flowing Choke Tbg. Press. Csg. 24 Hr. BBL Gravity Flowing Choke Tbg. Press. Csg. 24 Oil BBL Gravity Gravity Flowing Choke Tbg. Press. Csg. 24 Oil Gravity Gravity Flowing Choke Tbg. Press. Csg. 24 Oil Gravity Gravity Gravity Froduction Method Gravity Flowing Choke Tbg. Press. Csg. 24 Oil Gravity Gravity Gravity Gravity Gravity Froduction Method Gravity Flowing Choke Tbg. Press. Csg. 24 Oil Gravity Gravity Gravity Gravity Gravity Froduction Method Gravity Gravity Froduction Method Gravity Gravity Flowing Choke Tbg. Press. Csg. 24 Oil Gravity Gravity Gravity Gravity Gravity Froduction Method Gravity Flowing Choke Tbg. Press. Csg. 24 Oil Gravity Gravity Gravity Gravity Gravity Froduction Method Gravity Gravity Gravity Flowing Choke Tbg. Press. Csg. 24 Oil Gravity Gravity Gravity Gravity Gravity Gravity Flowing Choke Flowing Flowing Gravity Flowing Gr	5	253-6030		Acidiz	e w/ 3	6 bbl.	15% HCI					15-31		C	T 0 0 0000
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Date First Produced Ob/19/06 O	28 Decdard	ion Intarial A			-	,			<u> </u>	175 c					
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Choke Size Flwg. 32/64 Sl 2390 24 Hr. BBL Gas MCF BBL Gas Oil Ratio Flowing 28a. Production-Interval B Date First Produced Date Tested Production BBL Gas MCF BBL Gravity Gravity Gravity Gravity Flowing Choke Size Flwg. Press. Csg. Press. Hr. BBL MCF BBL Ratio Water BBL Ratio Wate	Produced	Date	Tested			MCF_			ty		Prod	auciiOii I	victilod		
Size 32/64 Flwg. 390 Fress. 390 Fress. 390 Flowing 28a Production-Interval B Date First Produced Date Tested Production BBL MCF BBL Gravity Gravity Froduction Method Choke Size Flwg. Press. Csg. 24 Oil Gas BBL MCF BBL Ratio Flowing Water Oil Gas Gravity Froduction Method Gravity Well Status Water BBL Ratio Water Gas: Oil Well Status			1	24	-		- W	C		W-P 6+ +				Flow	ıng
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Size Flwg. Press. Hr. BBL MCF BBL Ratio									ty		Prod	Production Method			
See instructions and spaces for additional data on page 2)		Flwg.							Dil	Well Stati	us				
	(See instructions	<u> </u>	itional data o	n page 2)		<u> </u>	L	Щ.							NMOCE

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8b. Producti	ion - Interv	val C					4						
Date First Produced	Test Hou Date Test		ted Pr			Oil Gas BBL MCF		Oil Gravity		Gas Gravity	Production Method		
Choke Size			ss. 24 Hr		Oil BBL	Gas Water Gas: Oil Ratio			Well Status				
8c. Product	tion-Interv	al D											
Date First Produced	Test Hours Date Tested		rs Te	est roduction	Oil Gas Water Oil BBL MCF BBL Grai		Oil Gravity		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Csg. Flwg. Press. SI			r. >	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
9. Dispositi	ion of Gas	Sold, used	for fuel,	vented, et	c.)		Sold ((test was	vente	d)			
0. Summa	ry of Poro	us Zones	(Include	Aquifers):	_					31. Format	ion (Log) Markers		
tests, in		depth int						als and all dril flowing and s					
Earmai	tion	Ton	T	Dottom		Descriptions, Contents, etc.					Name		
Format	LIOII	Тор		Bottom							Name	Meas	.Depth
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2. Additio	nai remark	s (include	: proggarg	g procedur	e):								
3. Indicate	which ite	ms have t	ee attach	ed by plac	ing a che	ck in the a	nnronrigte	hoves:					
				- •	nig a circ		ogic Repo		Report	Direct	ional Survey		
Electrical/Mechanical Logs (1 full Sundry Notice for plugging and ce			-	l Ication		Analysis	Othe		X Directional Survey				
	17 1101100 1	or biogen	ing and oc	mone voi ii	L.		7 marysis						
4. I hereby	y certify th	at the for	egoing an	d attached	informa	tion is con	plete and	correct as dete	rmined f	rom all availa	ble records (see attach	ned instructions)*	
	•												
Name (pi	lease prini	Vic	kie Fr	rederic	<u>k</u>				Title	Sr. Ope	er. Analyst (71	3) 890-3614	
	. Vi	A -	כ	<i>a</i> ,	1								
Signature	e <u>Vii</u>	Chu.	Jul	duic	<u>k</u>				Date	09/20/0)6		
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