

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

SEP 2006

WELL API NO. 30-045-33218					
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE					
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER				7. Lease Name or Unit Agreement Name VALENTINE GAS COM	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER					
2. Name of Operator BP America Production Company				8. Well No. 1M	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Kristina Hurts				9. Pool name or Wildcat Basin Dakota	
4. Well Location Unit Letter C : 350 Feet From The NORTH Line and 2420 Feet From The WEST Line Section 32 Township 32N Range 10W NMPM San Juan County					
10. Date Spudded 07/31/06	11. Date T.D. Reached 08/14/06	12. Date Compl. (Ready to Prod.) 09/06/06	13. Elevations (DF& RKB, RT, GR, etc.) 5984'GR	14. Elev. Casinghead	
15. Total Depth 7588'	16. Plug Back T.D. 7548'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7350'-7500' Basin Dakota				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL & RST				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	237'	14 3/4"	200 SXS	
7 5/8"	26.4#	2449'	9 7/8"	436 SXS	
5 1/2"	17#	7209'	6 3/4"	360 SXS	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
Hole 4 3/4"	7079'	7583'	45 SXS		
Casing 3 1/2"					
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
7460'-7500' @ 1 JSPF 2.125" gun			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			7460-7500 PUMPED DOWN CASING @ 65 BBLs./ MIN. USING 253,000 LBS. OF 20 / 40 OTTAWA SAND.		
7350'-7500' @ 2 JSPF 2.125" gun			7350-7500 THE LAST TWO STAGES WERE TREATED WITH PROPNET.		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 09/01/06	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Subsequent Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Kristina Hurts		Printed Name KRISTINA HURTS		Title Regulatory Analyst Date 09/07/06	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo NL
T. Kirtland-Fruitland NL
T. Pictured Cliffs 2860'
T. Cliff House 4860'
T. Menefee 4763'
T. Point Lookout 5128'
T. Mancos 5476'
T. Base Greenhorn 7178'
T. Dakota 7297'
T. Paguete 7373'
T. Upper Cubero 7410'
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

VALENTINE GC 1M

30-045-33128

**NEW DRILL (DK)
SUBSEQUENT REPORT**

09/07/06

08/17/06 MIRU. PRESS TEST LINES TO 2500#.

08/21/06 RIG UP AND RAN A CEMENT BOND LOG WITH 1,000 PSI. ON THE CASING. RIG FOUND CEMENT TOP @ 3252 FT.

08/22/06 PRESSURE TESTED 3 1/2 ' LINER TO 8,100 PSI. HELD PRESSURE OF 30 MIN. IT HELD OK. (THIS PRESSURE IS 80 % OF INTERNAL YIELD PRESSURE FOR THE 3 1/2 " L-80 CASING.)

08/25/06 PERFORATED THE LOWER DAKOTA WITH A STRIP GUN FROM 7,460 ' TO 7,500 ' WITH 1 - JSPF.

08/26/06 SPOT IN AND RIG UP SCHLUMBERGER FRAC. EQUIPMENT. RIG UP AND PUMPED 25 BBLS. OF ACID ,AND CLEAR FRAC. ESTABLISHED A RATE OF 21 BBLS. / MIN. @ 4,000 PSI.

08/28/06 TRIP INT THE HOLE WITH 2.1 " STRIP GUNS AND RE-PERFORATED THE LOWER DAKOTA WITH 2 - JSPF. THEN PERFORATED THE REST OF THE DAKOTA FROM 7,350 ' TO 7,365 ' WITH 2 - JSPF. PUMPED INTO WELL @ 30 BBLS. / MIN. FRAC. THE DAKOTA DOWN CASING @ 65 BBLS. / MIN. USING 255,000 LBS. OF 20/40 OTTAWA SAND. PUMPED SCHLUMBERGER 516 (FLOW SAVER) DURING THE PAD. THE LAST TWO STAGES WERE TREATED WITH PROP NET. SHUT WELL IN.