

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>SF 079082</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>						7. Unit or CA Agreement Name and No. <b>Northeast Blanco Unit</b>			
3. Address <b>PO Box 6459, Navajo Dam, NM 87419</b>				3a. Phone No. (include area code) <b>505-632-0244</b>		8. Lease Name and Well No. <b>NEBU 42F</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>265' FSL &amp; 2,988' FEL, Unit N, SE SW</b> At top prod. interval reported below At total depth <b>642' FNL &amp; 2,669' FEL, Unit C, NE NW</b>						9. AFI Well No. <b>30-045-33264</b>			
10. Field and Pool, or Exploratory <b>Basin Dakota</b>						11. Sec., T., R., M., on Block and Survey or Area Sec. 19, T31N, R7W			
12. County or Parish <b>San Juan</b>						13. State <b>NM</b>			
14. Date Spudded <b>01/12/2006</b>		15. Date T.D. Reached <b>01/21/2006</b>		16. Date Completed <b>02/14/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>GL 6,318'</b>			
18. Total Depth: MD <b>8,030'</b> TVD <b>7,884'</b>		19. Plug Back T.D.: MD <b>8,019'</b> TVD <b>7,873'</b>		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Mud Logs</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	285'		200 sx	36 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,586'		Ld 575 sx	148 bbls	Surface	0
						TI 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,028'		Ld 485 sx	127 bbls	Surface	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7,958'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>Dakota</b>	<b>6,990'</b>	<b>8,021'</b>	<b>7,985' - 7,889'</b>	<b>0.34"</b>	<b>20</b>	<b>Open</b>			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
<b>7,985' - 7,889'</b>			<b>Pumped 76,695 gal Delta 200 w/55,300# Brady sand</b>						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>02/16/2006</b>			<b>→</b>						<b>Natural flow tubing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	<b>455</b>	<b>575</b>	<b>→</b>		<b>1475</b>				<b>Waiting on pipeline</b>
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Oo Alamo	2194
				Kirtland	2300
				Fuitland	2837
				Pictured Cliffs Main	3354
				Lewis	3498
				Huefanito Bentonite	4130
				Cliff House	5304
				Menefee	5359
				Point Lookout	5658
				Mancos	5930
				Gallup	7000
				Greenhorn	7704
				Graneros	7757
				Dakota	7870
				Paguate	7875
				Cubero	7881
				Oak Canyon	7964
				Encinal Canyon	7979
				Lower Encinal Canyon	8013

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa ZimmermanTitle Senior Operations TechnicianSignature M. S. ZimmermanDate 4-11-06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.