

RCVD NOV 20 1996
OIL CONS. DIV.

DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-081155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Allison Unit #117S

9. API WELL NO.

30-045-33279

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 21, T32N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW), 2265' FNL & 1555' FWL,

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

15. DATE SPURRED

6/20/06

16. DATE T.D. REACHED

9/21/06

17. DATE COMPL. (Ready to prod.)

10/07/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB-6417'; GL-6405'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3188'

21. PLUG, BACK T.D., MD & TVD

3186'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal

2972' - 3100'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	140'	12-1/4"	Surface: 50 sx (81 cf)	3 bbls
7", J-55	20#	2938'	8-3/4"	Surface, 497 sx (1007 cf)	21 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2906'	3188'	none		2-3/8", 4.7#	3149'	

31. PERFORATION RECORD (Interval, size and number)



Basin Fruitland Coal - 1 spf
2972' - 3015' = 43' = 172 holes
3057' - 3100' = 43' = 172 holes

Total 344 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2948' - 3188'	Underreamed 6-1/4" hole to 9-1/2"
	Used Natural & energized surges to C/O fill
	Surged & R&R well for approx. 13 days.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/7/06	1	2			33 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - n/a (pump)	SI - 515#			801 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is reported as amended to correct the geological tops per OCD request

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Chiswick TITLE Sr. Regulatory Specialist DATE 11/1/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B 11/3/06

Ojo Alamo	2261'	2409'	White, cr-gr ss.	Ojo Alamo	2261'
Kirtland	2409'	2894'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2409'
Fuitland	2894'	3098'	Dk gry-gry carb sh, coal, grn silts, light- ed gry, tight, fine gr ss.	Fruitland	2894'
Pictured Cliffs	3098'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3098'