Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

1220 South St. Francis Drive

RCVD DCT24'06 OIL CONS. DIV.

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

Santa Fe, NM 87505

District IV 2040 South Pacheco, S	anta Ea N	MM 97505										
2040 South Facheco, S	santa re, r	1141 67303						Т	WELL API NO.	·		
									: .		045-33528	
									5. Indicate Type			
								-			FEE	
									State Oil & Gas		menganit napabat da status diseas diseas	
	COMP	PLETION	OR RE	COMPL	ETION REPORT	AND L	<u>og</u>			of the section of the section of the section of	time a promise of the services	the profession of the state of
1a. Type of Well:					:			- 1	7. Lease Name o	or Unit Agi	reement Na	me
OIL WEL		GAS WEL	T X	DRY	OTHER			-				
b. Type of Comple NEW WELL		ODE OVE	ים מי	LIC DAC	K DIFF. RESVR		ГНЕК			State (Gas Com	BF
2. Name of Operator		ORK OVE	K PL	UG BAC	K DIFF. RESVE	. 0	ITEK	-	8. Well No.			
BP America Prod		Compan	v		,				o		1M	
3. Address of Opera									9. Pool name or	Wildcat		
P.O. Box 3092	Housto	on, TX 7	7253 A	ttn: Kris	tina Hurts					Blance	Mesavei	rde
4. Well Location								_				
Unit Letter _		: <u>22</u> :			South		nd 169		Feet Fi		<u>East</u>	Line
Section	16	TD D		ship 29		ge 09V				n Juan	14 Fla. 6	County Casinghead
10. Date Spudded 02/20/06		e T.D. Read 03/10/06			ompl. (Ready to Prod.) 10/21/06	-		706	RKB, RT, GR, 6 65' GR	etc.)		
15. Total Depth	1	6. Plug Ba	ck T.D.		Multiple Compl. How ones?	Many	18. Interval Drilled By		Rotary Tools		Cable To	ools
6828'		68	310'		ones: 1		Diffied By	ĺ	XX		1	
19. Producing Interv 4454'-4455' Blan			etion - Top,	Bottom, N	ame				20	. Was Dire	ectional Sur YE	
21. Type Electric an	d Other	Logs Run	_						22. Was Well (Cored	NO	
23.			CA	SING R	RECORD (Report	all string	s set in we	ell)				
CASING SIZE		WEIGH	T LB./FT.	T	DEPTH SET		LE SIZE		CEMENTING	RECORD	AM	MOUNT PULLED
9 5/8"		32	2.3#		226'	•	12 ¼"		108 S	XS		
7"		23# & 32#	Below 400	0'	2802'		8 ¾"		335 S	KS		
4 1/2"		11	1.6#		6826'		6 ¼"		305 S	XS		
	l_				I DESCRIP		· · · · · · · · · · · · · · · · · · ·	25	777	IDDIG DI	FCORD	
SIZE	TOP		вотто		SACKS CEMENT	SCREE	NI	25.		DEPTH S		PACKER SET
SIZE	TOF		ВОТТО	IVI	SACKS CEVIENT	BCKEE		312	2 3/8"		75'	TACKER SET
			1						2 0/0			
26. Perforation re	cord (int	erval, size,	and number	r)	L	27. AC	CID, SHOT,	FR.	ACTURE, CEN	MENT, SO	QUEEZE,	ETC.
4591' - 4681' @4	1 JSPF	3.125" gu	ın 356 hol	es		DEPTH	INTERVAL		AMOUNT AN	D KIND N	ATERIAL	USED
4454' – 4541' @2		•				4454'	– 4681 '		175,000# 16/ Foam & N2	30 Brady	Sand w/c	clrar frac in 70% Q
						DUCT	ON		<u> </u>			
28		,	Duod	Moth - 1 (5		DUCTI		1	Well C+ /	Dund an M	land i 1	· · · · · · · · · · · · · · · · · · ·
Date First Production					lowing, gas lift, pumpin Flowing				Well Status (Shut in	
Date of Test 10/19/06	Hours 7	Tested 12	Choke	Size ¾"	Prod'n For Test Period	Oil – Bl	ol race	Gas	– MCF 325	Water - E	Bbl. ace	Gas - Oil Ratio
						L				<u> </u>		
Flow Tubing Press.	Casing	Pressure	Calcula Hour R		Oil - Bbl.	Gas	- MCF	V	Vater - Bbl.	Oil	Gravity - Al	PI - <i>(Corr.)</i>
					<u> </u>							
29. Disposition of C	,	l, used for f	uel, vented,	etc.)						est Witne	ssed By	
30. List Attachment		//										
31 .I hereby certif	y that th	he informa	tion show		sides of this form as	true and	complete to	the	best of my know	vledge an	d belief	
Signature	ush	1111	1/11/1	Printe Name	a Kristina Hurts		Title R	egul	atory Analyst	Da	ite 10/18	/06
7/	<u> </u>	/	11									
' \		,										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. Anhv		T. Canyon	T. Oio Alam	10		T. Penn. "B"
. Salt		T. Strawn	T. Kirtland-I	Fruitla	and	
3. Salt		T. Atoka	T. Pictured (T. Penn. "D"
. Yates		T. Miss				T. Leadville
7. 7 Rivers		T. Devonian	T. Menefee		4171'	T. Madison
Γ. Queen		T. Silurian	T. Point Loo		4627'	T. Elbert
		T. Montoya	T. Mancos		4'	
San Andres		T. Simpson	T. Gallup_			T. Ignacio Otzte
Γ. Glorieta		T. McKee_	Base Greenh	norn	6575'	T. Granite
Paddock		T. Ellenburger	T. Dakota	668	84'	T
. Blinebry		T. Gr. Wash	T. Morrison	0,0,1		T.
r.Tubb			T.Todilto			T
		T. Bone Springs	T. Entrada			TT
			T. Wingate			T
		T	T. Chinle			T
Γ. Penn		T.	T. Permian			- <u>т</u>
	h C)	T	T Penn "A"			T
						OIL OR GAS SANDS OR ZONES
No. 1, from		to	No. 3, fro	m	• • • • • • • • • • • • • • • • • • • •	to
No. 2, from			No. 4, fro: 'ANT WATER SAN			to
No. 1, from No. 2, from		r inflow and elevation to which to to to to			feet	
No. 1, from No. 2, from		totototo			feet feet	
No. 1, from No. 2, from		tototo			feet feet	