3VD OCT20'06	E : 15]3160- (April 2004)
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.	
	CT 070045	

	SUNDRY	NOTICES AND RE	PORTS ON WEL	Ls ^{9 57} "	SF 079045		
	Do not use th	is form for proposals t ell. Use Form 3160-3 (nter an 6.	If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE- Other instructions on reverse side.			se side.	7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit		
	1. Type of Well Gas Well Other			8.	8. Well Name and No.		
,	2. Name of Operator Devon Energy Production Company, L.P.				NEBU 51M 9. API Well No.		
	3a Address PO Box 6459, Navajo Dam, NA	1 87419	3b. Phone No. (include a 405-552-7917	· —	30-045-33763 10. Field and Pool, or Exploratory Area		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Dakota/Blanco Mesaverde		
	SL - 1,840' FSL & 1,495' FWL, NE SW, Unit K, Sec. 29,T31N, R7W BHL - Same			11.	County or Parish, State San Juan, NM		
	12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE, REPO	REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION TYPE OF ACTION						
	Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Re.	Start/Resume) Water Shut-Off Well Integrity Other Casing and Cement		
	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando	·		
		Convert to Injection	Plug Back	Water Disposal			
CBL recid	Calcium Chloride, 1/4# Fl 8/21 Drilled 8 3/4" hole to 3,35. w/2% Gel, 2/10% Versase	on 8/15/06, set 7 jts of 9 5/8" ocele. Circulated 14 bbls of c '3' on 8/18/06, set 75 jts of 7", t, 1/10% FDPC766 and tail w	ement to surface. Test of J-55 LT&C, 23# casing J/75 sx (19 bbls) 50/50 "(casing to 2,000 psi. at 3,340'. Cemented lea G'' POZ (tail) cement w/	w/200 sx (42 bbls) Class "G" w/2% d w/500 sx (142 bbls) 50/50 POZ cement 2% Gel, 2/10% Versaset, 1/10%		
	Drilled 6 1/4" hole to 7,78 Gel, 5#/sx gilsonite, 1/10%	CFR-3, 4/10%Halad 344, .25	', J-55, LT&C, 11.6# ca	sing at 7,783'. Cemented	d w/485 sx (127 bbls) 50/50 POZ w/2% nt at 2,285'. Tested casing to 1500 psi.		
	Landed 2 3/8" production	tubing at 7,726'.	on temper	ture surv	ey and CBL estima		
TOC	- For 7"casing	$j = \pm 475$	ft per d	liscussion	w (Devon . No		
	14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct					
	Melisa Zimmeri	nan	enior Operations Technic	cian			
	Signature // . S	Date	Date 10-3-06				
		THIS SPACE FOR	FEDERAL OR S	TATE OFFICE US	SE		
					Date		
	Approved by Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant t	d or equitable title to those rights	does not warrant or	itle	Date		
		le 43 U.S.C. Section 1212, make it	a crime for any person kn s as to any matter within its	owingly and willfully to ma	ake to any department or agency of the United ACCEPTED FOR RECORD		

(Instructions on page 2)

OCT 1 9 2006