

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCUD-NU206  
OIL CONS. DIV.  
DIST. 3

FOR APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other _____						5. Lease Serial No. <b>NMSF - 078138</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name _____			
2. Name of Operator <b>MANANA GAS, INC.</b>						7. Unit or CA Agreement Name and No. _____			
3. Address <b>C/O WALSH ENGINEERING &amp; PROD. CORP.</b> <b>7415 EAST MAIN ST., FARMINGTON, NM 87402</b>				3a. Phone No. (include area code) <b>(505) 327-4892</b>		9. API Well No. <b>30-045-33767</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* <b>At Surface    869' FNL &amp; 1133' FEL</b>						10. Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>			
						11. Sec., T., R., M., on Block and Survey or Area <b>SEC 07 T30N R11W</b>			
						12. County or Parish <b>SAN JUAN</b>		13. State <b>NM</b>	
14. Date Spudded <b>8/21/2006</b>		15. Date T.D. Reached <b>8/26/2006</b>		16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod. <b>10/30/2006</b>		17. Elevations (DF, RKB, RT, GL)* <b>5693' GR</b>			
18. Total Depth: MD <b>2230'</b>		19. Plug Back T.D.: MD <b>2205'</b>		20. Depth Bridge Plug Set: MD <b>NONE</b> TVD _____					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GAS SPECTRUM LOG</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" / J55	20	SURFACE	142'	NONE	50 SX (59 CU. FT.)	10.0	SURFACE	
6 1/4"	4 1/2" / J55	10.5	SURFACE	2226'	NONE	215 SX (443 CU. FT.)	78.0		
						100 SX (118 CU. FT.)	21.0	SURFACE	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	2105'								
25. Producing Intervals					26. Perforation Record				
Formation			Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) BASIN FRUITLAND COAL			1923'	2066'	1923', 1929', 2048'-2066'	.34"	60		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
1923, 1929', 2048'-2066'			799 bbls, 20#/ 1000 gal guar gel, 66400# 20/40 Brady Sand						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/30/2006		→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 27	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

B

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	585'	750'			
KIRTLAND	750'	1626'			
FRUITLAND	1626'	2185'			
PICTURED CLIFFS	2105'	2230'			

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notices for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Paul C. ThompsonTitle Engineer / Agent

Signature

Date 11/1/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.