

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 31 '06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 OCT 25 PM 10 00

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW) 1915' FNL & 1960' FWL, Sec. 24, T31N, R8W, NMPM

5. Lease Number
NMSF-079351
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. San Juan 32-8 Unit
Well Name & Number
9. SJ 32-8 Unit #15M
API Well No.
30-045-33722 33772
10. Field and Pool

Basin Dakota/Blanco Mesa Verde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10/9/06 NU. RIH w/8 3/4" bit, DV Tool @ 3302', tagged cement @ 225'. D/O cement & ahead to 3710' intermediate. RU casing. RIH w/88 jts 7"20# J-55 ST & C casing & set @ 3694'. Pumped preflush of 10 bbls FW/10 bbls Mud flush/10 bbls FW. 1st Stage- Pumped Scavenger 19sx(57 cf-10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, .5 #/sx LCM-1, .4% FL-52, 4% SMS. Lead- pumped 67 sx(143cf- 25 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 90 sx(124cf- 22 bbls) Type III Cement w/1% CaCl, .25 3/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/50 bbls FW & 97 bbls mud. Plug down & held w/850 psi @ 19:45 hrs on 10/15/06. Opened Stage tool w/1940 psi, gained 100% circ. No cement to surface.

10/16/06 Assisted Daniel Braxton (Eng) in calling Wayne Townsend BLM Farmington for no cement to surface. Mr. Townsend requested that a Bond Log be run on the bottom section to ensure that the PC & FC formations were covered before drilling the shoe out.

2nd Stage- pumped preflush of 10 bbls FW/10 bbls Mud Flush/10 bbls FW. Lead Pumped Scavenger 19 sx(57cf-10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello Flake, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail pumped 383sx(816 cf-145 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello Flake, .5 #/sx LCM-1, .4% FL-52, & .4 % SMS. Dropped plug, displaced w/111 bbls FW. BP, closed Stage Tool w/2630 psi @ 01:03 on 10/16/06. Circ. 50 bbls cement to surf. ND BOP. NU B sect. NU BOP.

report TOC 1st stg cmtg 7" & PT

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/22/06

(This space for Federal or State Office use)

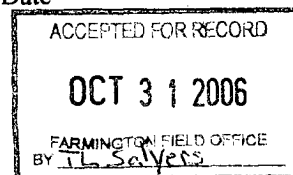
APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



Continued

San Juan 32-8 Unit 15M
Sec 24, T31N, R8W
NMSF-079351
API # 30-045-3377

10/16/06 RIH w/6 1/4" bit, tagged cement @ 3635'. Run CBL/GR, CBL 3613'-2648'. Stage tool @ 3302'. Cement bond above DV tool. Cement top below DV tool @ 3302'-3320'-95%, 3320'-3353' 40%, 3353'-3394' 95%, 3394' - 3612' 50% to 90%. No cement from 3202' up to DV tool @ 2712'. D/O cement and ahead to 8076' (TD). TD reached on 10/20/06. RIH w/32 jts 4 1/2" 11.6# L-80 ST & C casing & 157 jts 4 1/2" 10.5# J-55 ST & C casing, set @ 8073'. RU to cement. Pumped pre-flush w/10 bbls Gel/water, 2 bbls H2O. Lead- pumped Scavenger 9 sx(27cf- 5bbls) Cement w/.3% CD-32, .25 #/sx Cellophane Flakes, 1% FL-52 & 6.25 #/sx LCM-1. Tail- pumped 318 sx(630cf - 112 bbls) Premium Lite HS FM Cement w/.25 3/sx Celloflake, .3% CD32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/129 bbls H2O. Plug down @ 17:02 hrs. RD BJ. RR @ 00:00hrs 10/21/06

The 4 1/2" casing PT & TOC will be conducted by the completion rig and results shown on next report.
