Form 3160-5 (February 2005)

1. Type of Well

3a. Address

TÖil Well

15 Smith Road Midland, Texas 79705

990' FSL & 1190' FWL

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Expires: March 31, 200 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

✓ Gas Well

2. Name of Operator Chevron Midcontinent, L.P. (241333)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 0.01

Other

INVEST 0/7270					
6. If Indian, Allottee or Tribe Name					
7. If Unit or CA/Agreement, Name and/or No. Rincon Unit					
8. Well Name and No.					
Rincon Unit # 123					
9. API Well No.					
30-039-07037					
10. Field and Pool, or Exploratory Area					
Basin-Dakota / Blanco Mesaverde					
11. County or Parish, State					

UL M, SWSW, Sec. 13, T-27-N, R-07-W Rio Arriba, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Upgrade Plunger Casing Repair New Construction Recomplete Lift Controller Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

3b. Phone No. (include area code)

432-687-7158

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. proposes to replace the outdated, damaged and less efficient plunger lift controller on this Rincon Unit well. This new modern controller will react to line pressures resulting in increased run times and uplift of production in this well. Remote electronic monitoring and trouble shooting along with development of historical plunger/production performance are other enhancements that will result from this plunger lift controller upgrade.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Alan W. Bohling	le Regulatory Agent		
Signature alank Bobling 1	Date	10/20/2006	
THIS SPACE FOR FEDERAL (OR STATE OF	ICE USE	
Approved by Original Signed: Stephen Mason	Title	Dat	■ NOV 0 2 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	l l		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.