

30-045-26862

WALSH Engineering & Production Corporation

7415 E. Main
Farmington, New Mexico 87402
(505)327-4892 FAX (505)327-8834

Petroleum Engineering Consulting
Lease Management
Contract Pumping

FACSIMILE TRANSMITTAL

DATE: _____ TIME: _____

NUMBER OF PAGES (including cover sheet): _____

TO: COMPANY: _____

ATTN: Charles

PHONE NUMBER: _____

FAX NUMBER: 334-6170

FROM: WALSH ENGINEERING & PROD. CORP.

SENT BY: Paul Thompson

MESSAGE:

IF YOU HAVE ANY QUESTIONS REGARDING THIS TRANSMITTAL, PLEASE
CALL (505)327-4892. THANK YOU.

7/21/93 copy to Buddy Shaw - Amoco



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

July 13, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87
(505) 827-5800

Basin Disposal, Inc.
c/o Walsh Engineering & Production Corporation
P.O. Drawer 419
Farmington, NM 87499

Attention: Ewell N. Walsh

RECEIVED
JUL 19 1993
OIL CON. DIV.
DIST. 3

RE: *Injection Pressure Increase Disposal No. 1, Section 3, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico*

Dear Mr. Walsh:

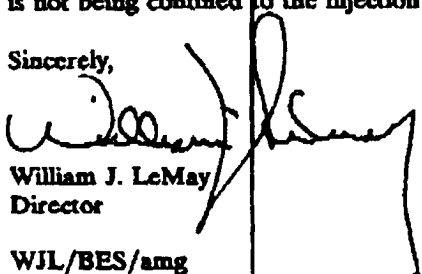
Reference is made to your request dated April 15, 1988 to increase the surface injection pressure on the above-referenced well. This request is based on a step rate tests conducted on this well on April 14, 1988. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on this well is justified at this time. This approval will be retroactive to cover that time which has elapsed since the original step rate test, at which time, the supervisor of the Aztec District Office verbally authorized the increase in injection pressure.

You are therefore authorized, as of April 15, 1988 and now, to increase the surface injection pressure on the following well:

	Well and Location	Maximum Injection Surface Pressure
Disposal Well No. 1 Unit F, Section 3, Township 29 North, Range 11 West		1870
This well is located in San Juan County, New Mexico.		

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,


William J. LeMay
Director

WJL/BES/amg

cc: Oil Conservation Division - Aztec
D. Catanach
File: Case No. 9220



WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

3001 Northridge Drive
P.O. Drawer 418
Farmington, New Mexico 87401
(505) 321-4882

April 15, 1988

Mr. Frank Chavez
Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410

REF: Basin Disposal, Inc.
Disposal No. 1
Unit F, Section 3-T29N-R11W
San Juan County, New Mexico

Dear Mr. Chavez:

Attached is data obtained during the injectivity test conducted April 14, 1988 on the above-referred-to well.

It is requested that the maximum injectivity pressure, at this time, be approved at 1870 psig.

The test was witnessed by Mr. Charley Gholson of your office.

Very truly yours,

Ewell N. Walsh, P.E.
President

ENW:rr

cc: Basin Disposal, Inc.
Roger Anderson, OCD, Santa Fe, New Mexico

Enclosures

K-E 10 X 10 TO 14 INCH 1.4 INCHES
NEUPPEL & ESSER CO. MADE IN U.S.A.

46 1323

Pressure - Psig

BPM

0 0.5 1.0 1.5 2.0 2.5 3.0

500 1000 1500 2000 2100

1870

BPM	Pressure, PSIG
0	640
0.5	1000
1.0	1400
1.5	1750
2.0	1940
2.5	2030
3.0	2140

BASIN DISPOSAL, INC.
DISPOSAL NO. 1
Injectivity Test
April 16, 1988