

30-048-26862

WALSH Engineering & Production Corporation

7415 E. Main
Farmington, New Mexico 87402
(505)327-4892 FAX (505)327-9834

Petroleum Engineering Consulting
Lease Management
Contract Pumping

FACSIMILE TRANSMITTAL

DATE: _____ TIME: _____

NUMBER OF PAGES (including cover sheet): _____

TO: COMPANY: OCD
ATTN: Charlie Penner
PHONE NUMBER: _____
FAX NUMBER: 334-6170

FROM: WALSH ENGINEERING & PROD. CORP.
SENT BY: Paul Thompson

MESSAGE:

320 3194

IF YOU HAVE ANY QUESTIONS REGARDING THIS TRANSMITTAL, PLEASE
CALL (505)327-4892. THANK YOU.

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

1. Name: 1700, Santa Fe, NM 87505
2. Address: 1700, Santa Fe, NM 87505
3. Property No. and Name: 1700, Santa Fe, NM 87505
4. Well No. & U-I-S-T-R: 1700, Santa Fe, NM 87505
5. API No.: 1700, Santa Fe, NM 87505

1 Operator: BASIN DISPOSAL, INC.		3 OGRIN: 001739		4 Month/Year: 9-00												
5 Address: P.O. BOX 100 AZTEC, NM 87410		6 Page 1 of 1														
INJECTION		PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER									
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO. AND NAME	Volume	Pressure	Barrels of oil produced	Barrels of water produced	Barrels of gas produced	Days Produced	Net Production	Point of Disposition	Oil STU or Oil API Gravity	Oil on hand at beginning of month	Volume (bbls)	Transporter	Off on hand at end of month			
16160 SMD: / MESA VERDE	210,000	1590														
1759 DISPOSAL																
1 F-3-29N-11W																
30-045-26862																

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

Signature: [Signature] Date: 9-5-94

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

UNIT 1100, Hobbs, NM 87411-1000
 Unit II
 South Platte, Arroyo, NM 88210
 Unit III
 Rio Grande, Arroyo, NM 87505
 Unit IV
 South Platte, Santa Fe, NM 87505

Operator: BASIN DISPOSAL, INC.										3 OPER: 001739		4 MONTHLY: 10/90							
Address: P.O. BOX 100 AZTEC, NM 87410										6 Page 1 of 1									
7		INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER									
POOL NO. AND NAME	Property No. and Name	Well No. & U-L-G-T-R	API No.	Volume	Pressure	10	11	12	13	14	15	16	17	18	19	20	21	22	23
160 SWD: / MESA VERDE		D 214,000		1620		W													
59 DISPOSAL																			
F-3-29N-11W																			
-045-26862																			

by certifying that the information contained in this report is true and complete to the best of my knowledge.
Keith Hanson
 Keith Hanson
 General Manager
 7-7-01
 ENS-275-6226

O. Dec 1994, H&H, NM 80341-1940

Field I

11 South First, Amd, NM 80228

Field II

200 Rio Bravo, Amd, NM 87478

Field IV

048 South Packer, Santa Fe, NM 87505

2007, March & Mineral Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

Revised October 18, 1994
Instructions on Reverse Side
1 ☐ Amended Report

Operator: **EASIN DISPOSAL, INC.** 3 OCCID: **001739** 4 Month/Year **11/90**

Address: **P.O. BOX 100 AZTEC, NM 87410** 6 Page 1 of 1

INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER				
1	2	3	4	5	6	7	8	9	10	11	12	13
POOL NO. AND NAME	1	2	3	4	5	6	7	8	9	10	11	12
Property No. and Name	1	2	3	4	5	6	7	8	9	10	11	12
Well No. & U-L-S-T-R	1	2	3	4	5	6	7	8	9	10	11	12
API No.	1	2	3	4	5	6	7	8	9	10	11	12

6160 SMD: /NESA VERDE

759 DISPOSAL

1 P-3-29N-11H

30-045-26862

D 208,000 11/10

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

4 *Keith Johnson*

Keith Johnson General Manager

2-17-91

325-6336

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

P.O. Box 1990, Hobbs, NM 88241-1990
 District II
 111 South First, Artesia, NM 88310
 District III
 1000 Rio Grande, Santa Fe, NM 87505
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

Operator: MESIN DISPOSAL, INC.		J CORID: D01739		4 Month/Year 12/00												
S Address: P.O. BOX 100 AZTEC, NM 87410		6 Page 1 of 1														
INJECTION		PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER									
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO. AND NAME	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
Property No. and Name	Volume	Pressure	Barrels of water produced	Barrels of oil produced	Days Prod. used	Point of Disposition	GROSS or NET AM	Oil on hand at beginning of month	Volume (Gallons)	Transporter	Oil on hand at end of month					
Well No. & U-L-S-T-R																
API No.																
36160 SMD: / MESA VERDE	D	212,100	1630													
1759 DISPOSAL																
1 F-3-29N-11W																
30-045-26862																

hereby certify that the information contained in this report is true and complete to the best of my knowledge.
 4 *W. H. Johnson* *Kath. Johnson General Manager* 7-07-01 225-6376

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505
OPERATOR'S MONTHLY REPORT

11 South First, Santa Fe, NM 87505
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11 South First, Santa Fe, NM 87505

Operator: BASIN DISPOSAL, INC.		3 OCCAS: 001739		4 Month/Year: 1/2001																			
Address: P.O. BOX 100 AZTEC, NM 87410		6 Page 1 of 1																					
		INJECTION			PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER													
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
POOL NO. AND NAME	Property No. and Name	Well No. & U-I-S-T-R	API No.	Volume	Pressure	Barrels of water produced	Barrels of oil produced	Barrels of gas produced	Barrels of water produced	Barrels of oil produced	Barrels of gas produced	Barrels of water produced	Barrels of oil produced	Barrels of gas produced	Barrels of water produced	Barrels of oil produced	Barrels of gas produced	Barrels of water produced	Barrels of oil produced	Barrels of gas produced	Barrels of water produced	Barrels of oil produced	Barrels of gas produced
6160 SHD: / MESA VERDE	759 DISPOSAL	F-3-29N-11H	10-045-26862	213,900	1620																		

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.
Keith Johnson
General Manager
3-15-01
505-325-6336

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

OPERATOR'S MONTHLY REPORT

90

1. Mesa Verde, BLM, NM 88401-1500

Sheet II

1 South First, Santa Fe, NM 87505

Sheet III

100 Main Street, Santa Fe, NM 87505

Sheet IV

100 South Pacheco, Santa Fe, NM 87505

Operator: **BASIN DISPOSAL, INC.** 3 Other: **001739** 4 Month/Year: **2/2001**

Address: **P.O. BOX 100 AZTEC, NM 87410** 6 Page 1 of 1

				INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Well No. & U-I-S-T-R	API No.	Volume	Pressure	Days of Production	Days of Production	Days of Production	Days of Production	Days of Production	Days of Production	Days of Production	Days of Production	Days of Production	Days of Production	Days of Production	Days of Production
6160 SHD: / MESA VERDE		19320	1620												
759 DISPOSAL															
F-3-29N-11W															
10-045-26862															

I certify that the information contained in this report is true and complete to the best of my knowledge.

Will Brown

Keith Johnson

General Manager

3-15-01

325-6336

Mesa Verde Formation <u>Cliff House</u>		FRACTURE TREATMENT		Date <u>3/25/88</u>
Operator <u>Basin Disposal, Inc.</u>	Stage No. <u>1</u>	Lease and Well <u>Disposal No. 1</u>		
Correlation Log	Type <u>Gamma Ray-Collar</u>	From <u>3836'</u>	To <u>2900</u>	
Temporary Bridge Plug	Type <u>None</u>	Set At _____		
Perforations	<u>3652'-3657'; 3663'-3676'; 3685'-3698'</u>			
	<u>4</u> Per foot type <u>4" Jolson D.P.</u>			
Pad	<u>20,000</u>	gallons.	Additives <u>None</u>	
Water	<u>110,124</u>	gallons.	Additives <u>None</u>	
Sand	<u>43,700</u>	lbs.	Size <u>20-40</u>	
Flush	<u>3,780</u>	gallons.	Additives <u>None</u>	
Breakdown	<u>1850</u>	psig		
Ave. Treating Pressure	<u>2000</u>	psig		
Max. Treating Pressure	<u>3000</u>	psig		
Ave. Injection Rate	<u>45.0</u>	BPM		
Hydraulic Horsepower	<u>3308</u>	HHP		
Instantaneous SIP	<u>1500</u>	psig		
5 Minute SIP	<u>800</u>	psig		
10 Minute SIP	<u>700</u>	psig		
15 Minute SIP	<u>650</u>	psig		
Ball Drops:	<u>NONE</u>	Balls at _____	gallons _____	<u>p</u> <u>i</u>
		Balls at _____	gallons _____	<u>p</u> <u>i</u>
		Balls at _____	gallons _____	<u>p</u> <u>i</u>
Remarks:	<u>Balled off perforations with 150 rubber balls in 2000 gallons 7-1/2% Acid.</u>			
Walsh ENGINEERING & PRODUCTION				