District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210

zos Rd., Aztec, NM 87410

UD OCT31'06 COMS, DIV. Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

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<sup>1</sup> Operator na					<sup>2</sup> OGRID Number										
Burlington Resources Oil & Gas Company LP PO Box 4289										14538  3 Reason for Filing Code/ Effective Date					
Farmington,	New Me	xico 874	99									_	New Dril		
<sup>4</sup> API Number												<sup>6</sup> Po	ol Code		
30-039-2937						Ba	asin Da	akota				<u> </u>		71599	
<sup>7</sup> Property Code Property Name  7.462 7452 San Juan							Iuan 25	27-4 Unit				y w	eli Numb	er 53N	
46.7		ocation	<u> </u>			<u> </u>	Juan 2					<u> </u>		3311	
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							<del></del>	South		760		Last		Kio Atriba	
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12 Lse Code	13 Produ	ucing Method 14		14 Gas Connection		<sup>15</sup> C-129 Perm		nit Number 16 (		C-129 Effective D		ate	ite 17 C-129 Expiration D		
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III. Oil a							20 000 1 21 0					<sup>22</sup> POD ULSTR Location			
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter and Addre					<sup>20</sup> POD		<sup>21</sup> O/	G			R Location		
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IV. Prod	luced V		<sup>4</sup> POD	ULSTR I	Location a	and Desc	ription								
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<sup>23</sup> POD	Comple	etion D		Date		and Desc.  27 TD 8034'	ription	<sup>28</sup> PB 300			Perforat 774'-79			<sup>30</sup> DHC, MC DHC- 3751	
V. Well 0  25 Spud Da 5/9/06	Comple	etion D	ata Ready l	Date 06		<sup>27</sup> TD 8034'	ription	8009	9'	77			34 Sa	DHC- 3751	
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State of New Mexico

Oil Conservation Division