

REC'D NOV 20 06
CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE), 950' FSL & 780' FEL At top prod. interval reported below SAME At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. NMSF-080670		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME NANM-038408A		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #53N		9. API WELL NO. 30-039-293710002		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T27N, R4W, NMPM			
15. DATE SPUDDED 5/9/06		16. DATE T.D. REACHED 5/23/06		17. DATE COMPL. (Ready to prod.) 10/13/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6764'; GL-6749'		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		20. TOTAL DEPTH, MD & TVD 8034'		21. PLUG, BACK T.D., MD & TVD 8009'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5184'-7368' CBL 4-In 5/26/06, Gas Spec Raw Data 5/26/06		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS This is a MV/DK/GAL commingled well-being DHC'd per order, 3751.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Casing Size/Grade		Weight, LB/FT.		Depth Set (MD)		Hole Size		Top of Cement, Cementing Record		Amount Pulled		Depth Interval (MD)		Amount and Kind of Material Used		Date First Production		Production Method (Flowing, gas lift, pumping--size and type of pump)		Well Status (Producing or shut-in)					
9-5/8" H-40		32.3#		226'		12-1/4"		SURF; 68 sx		2bbls		5756'-5822'		28% HCl acid		10/12/06		Pump		SI					
7" J-55		20#		3742'		8-3/4"		SURF; 559 sx		68bbls		5710'-5712'		10bbls 2% KCL H2O		10/12/06		Pump		SI					
4 1/2" J-55		10.5#/11.6#		8029'		6 1/4"		TOC @ 2400'; 355 sx				5184'-5386'		10bbls 2% KCL H2O		10/12/06		Pump		SI					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)		DATE OF TEST		HOURS TESTED		CHOKE SIZE					
2 3/8"		7862'		7980'				4.7#								10/12/06		1 hr		2"					
31		32		33		34		35		36		37		38		39		40		41					
5756'-5822' @ 1spf =5		5710'-5712' @ 1spf =2		5184'-5386' @ 1spf =4																					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL--BBL		GAS--MCF		WATER--BBL		GAS-OIL RATIO		FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE					
10/12/06		1 hr		2"		0		0		80 mcf		0				SI - 994#		SI - 908#		0					
1930 mcf		0																							
TEST WITNESSED BY																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SIGNED Amanda Smith TITLE Regulatory Tech DATE 10/31/06

ACCEPTED FOR RECORD

NOV 02 2006

FARMINGTON FIELD OFFICE
BY TL Savers

NMOCD 8 7/11

Ojo Alamo	3101'	3182'	White, cr-gr ss.	Ojo Alamo	3101'
Kirtland	3182'	3380'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3182'
Fruitland	3380'	3566'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3380'
Pictured Cliffs	3566'	3696'	Bu-Gry, fine grn, tight ss.	Pic. Cliffs	3566'
Lewis	3696'	4037'	Shale w/siltstone stringers	Lewis	3696'
Huerfanoite Bentonite	4037'	4533'	White, waxy chalky bentonite	Huerfanoite Bent.	4037'
Chacra	4533'	5147'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4533'
Upper Cliff House	5147'	5284'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5147'
Mass. Cliff House	5284'	5392'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5284'
Menefee	5392'	5752'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5392'
Point Lookout	5752'	6242'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5752'
Mancos	6242'	6891'	Dark gry carb sh.	Mancos	6242'
Gallup	6891'	7692'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6891'
Greenhorn	7692'	7750'	Highly calc gry sh w/thin lmst.	Greenhorn	7692'
Graneros	7750'	7771'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7750'
Dakota	7771'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7771'