

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078388

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit NMM-078394B

8. FARM OR LEASE NAME, WELL NO.

Huerfano Unit #92F

9. API WELL NO.

30-045-336000051

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.12 T26N R9W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESW) 660'FSL, 1615'FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED
5/22/06

16. DATE T.D. REACHED
6/1/06

17. DATE COMPL. (Ready to prod.)
10/31/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6335' KB 6350'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6658'

21. PLUG, BACK T.D., MD & TVD
6628'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6432'-6606'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J55	345'	12 1/4"	surface; 332sx	39bbbls
4 1/2"	11.6#, N80	6658'	7 7/8"	surface; 1065sx	90bbbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6508'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF 6502'-6606' total holes=50
@1SPF 6432'-6470' total holes=20
total holes=70

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6380'-6612' 10bbbls 15% HCL acid, 30030 gal 85% N2 foam w/
25000# 20/40 Ottawa sand, 4082463 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
10/30/06	1	2			55 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - 1404#	SI - 1401#			1320 mcfd			RCVD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

RCVD NOV 7 06
OIL CONS. DIV

35. LIST OF ATTACHMENTS

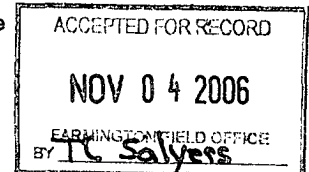
This is a stand alone DK.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Manda Sava TITLE Regulatory Tech DATE 11/3/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD 8 1/4

Ojo Alamo	1253'	1362'	White, cr-gr ss.	Ojo Alamo	1253'
Kirtland	1362'	1923'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1362'
Fruitland	1923'	2054'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1923'
Pictured Cliffs	2054'	2145'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2054'
Lewis	2145'	2486'	Shale w/siltstone stringers	Lewis	2145'
Huerfanito	2486'	2920'	White, waxy chalky bentonite	Huerfanito	2486'
Chacra	2920'	3453'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	2920'
Upper Cliff House	3453'	3612'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	3453'
Mass. Cliff House	3612'	3707'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	3612'
Menefee	3707'	4375'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3707'
Point Lookout	4375'	4693'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4375'
Mancos	4693'	5507'	Dark gry carb sh.	Mancos	4693'
Gallup	5507'	6350'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5507'
Greenhorn	6350'	6405'	Highly calc gry sh w/thin lmst.	Greenhorn	6350'
Graneros	6405'	6430'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6405'
Dakota	6430'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6430'