

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

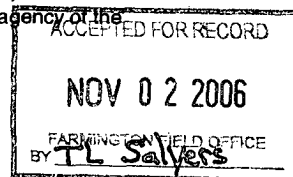
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-2955900C1	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C (NENW), 740' FNL & 2350' FWL At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T27N, R4W, NMPM		12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO.		DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 8/5/06	16. DATE T.D. REACHED 8/15/06	17. DATE COMPL. (Ready to prod.) 10/24/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-7018'; GL-7006'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8358'	21. PLUG, BACK T.D., MD & TVD 8355'	22. IF MULTIPLE COMPL. HOW MANY* 2	23. INTERVALS DRILLED BY	24. ROTARY TOOLS	25. CABLE TOOLS
26. LOGS Mud Logs			27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	144'	12-1/4"	SURF; 9 sx	12bbls
7", J-55	20#/23#	4129'	8-3/4"	SURF; 608 sx	TOC 450'
4 1/2" J-55	10.5#/11.6#	8357'	6 1/4"	TOC @ 3150'; 309 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8"	8229'
				4.7#	
31. PERFORATION RECORD (Interval, size and number) 8225'-8327' @ 2spf = 58 5930'-6404' @ 1spf = 29 Total = 77			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5930'-8327' 10bbls 15% HCL acid, 106050 gal slickwater w/ 40000# 20/40 TLC sand		
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10/21/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL--BBL 0	GAS--MCF 25 mcf	WATER--BBL 0
FLOW, TUBING PRESS. SI - 718#	CASING PRESSURE SI - 612#	CALCULATED 24-HOUR RATE 0	OIL--BBL 599 mcf/d	GAS--MCF 0	WATER--BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY DIST. 3
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2321az.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Armonda Sanchez		TITLE Regulatory Tech		DATE 11/1/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD 8 4/8

Ojo Alamo	3390'	3452'	White, cr-gr ss.	Ojo Alamo	3390'
Kirtland	3452'	3680'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3452'
Fruitland	3680'	3892'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3680'
Pictured Cliffs	3892'	3994'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3892'
Lewis	3994'	4515'	Shale w/siltstone stringers	Lewis	3994'
Huerfanito	4515'	4861'	White, waxy chalky bentonite	Huerfanito Bent.	4515'
Chacra	4861'	5473'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4861'
Upper Cliff House	5473'	5668'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5473'
Mass. Cliff House	5668'	5724'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5668'
Menefee	5724'	6048'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5724'
Point Lookout	6048'	6648'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6048'
Mancos	6648'	7230'	Dark gry carb sh.	Mancos	6648'
Gallup	7230'	8006'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7230'
Greenhorn	8006'	8075'	Highly calc gry sh w/thin lmst.	Greenhorn	8006'
Graneros	8075'	8126'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8075'
Dakota	8126'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8126'

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