

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Chevron Midcontinent, L.P. (241333)**

3a. Address
15 Smith Road Midland, Texas 79705

3b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 990' FEL, UL A, Sec. 22, T27N, R07W

5. Lease Serial No.

NMSF 079360

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Rincon Unit

8. Well Name and No.

Rincon Unit # 185

9. API Well No.

30-039-07008

10. Field and Pool, or Exploratory Area

Blanco-Mesaverde/Basin-Dakota

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DO CIBP, Cleanout & Re-Open Dakota, DHC produce.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was originally drilled and completed as a Basin-Dakota (T7342'-7496') on 3/07/1963. On 6/17/1999 a Downhole Commingle Permit was approved (Administrative Order DHC-2363) to produce commingled production from the Blanco-Mesaverde (72319) & the Basin-Dakota (71599) Pools. On 7/31/2001 the Basin-Dakota was Temporarily Abandoned by setting a CIBP @ 7200' and the well was recompleted in the Blanco-Mesaverde (T5204'-5430'). Chevron Midcontinent, L.P. now respectfully submits for your approval this NOI Sundry to drill out the CIBP, cleanout to PBTD of 7565' re-establishing production from the Dakota perms and DHC produce both zones within this wellbore (approved DHC Order # 2363) per the following procedure: (also see attached Current & Proposed wellbore schematics)

1. Install & test rig anchors. Comply w/ all BLM & Chevron HES Regulations. MIRU WO rig. Conduct safety mtg. w/all personnel on location.
2. Blow down well & kill w/produced water or 2% KCl if necessary. NDWH, NUBOP's & 2 - 3" flowback lines to flowback tank. Test BOP's as necessary.
3. Drop Standing valve in tbg & test tbg to 500 psi. SN at 5422'. POOH w/ 5422' of 2-3/8" tbg & lay down. Rpt. to Houston tbg. test results.
4. RIH w/3-7/8" bit, bit sub, 4-1/2" scraper/mill on WS, & drill collars to CIBP @ 7200'. Circulate hole clean w/air & foam sweeps as necessary.
5. Drill out and/or push to bottom the CIBP set 7/31/01 above the Dakota completion. CIH to PBTD @ 7565'. Circulate hole until no sign of sand, fill, trash, etc showing in returns. POOH after wellbore is clean.
6. RIH w/ 2-3/8" prod tbg, & plunger lift seating nipple & land @ ~7350' or as directed.
7. ND BOP's. NU wellhead. Hook up to flow line. Turn well over to production.

DHC-2363

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

11/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

NOV 07 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

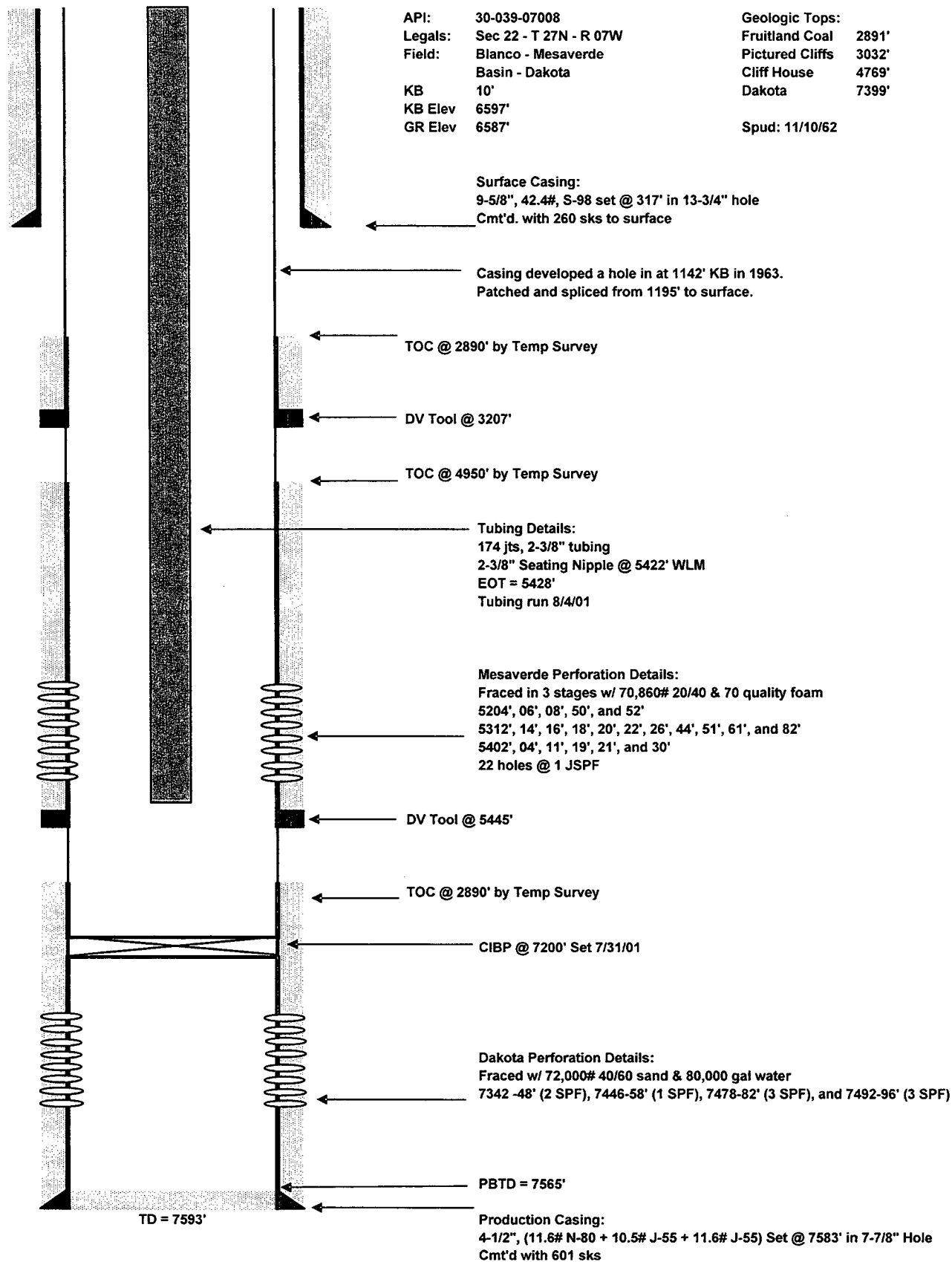
NMOCD

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Rincon Unit # 185
Rio Arriba County, New Mexico
Current Wellbore Schematic as of 10-20-06

Well is plunger lifted





Rincon Unit # 185
Rio Arriba County, New Mexico
Proposed Wellbore Schematic as of 11-01-06

Well is plunger lifted

