

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD NOV 2 '06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
1250', FNL, 1945' FWL, Sec. 4, T-26-N, R-4-W, NMPM

DHC-2362az

5. Lease Number
Jicarilla Contract 102
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 102 #10M
9. API Well No.

30-039-29770
10. Field and Pool

Blanco MV/Basin DK
11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Casing report

ACCEPTED FOR RECORD

NOV 02 2006

FARMINGTON FIELD OFFICE
BY TL Salyers

13. Describe Proposed or Completed Operations

10-13-06 Well was spud with a 12 1/4" bit. to 331'
10-15-06 Drilling ahead with a 8 3/4" bit.
10-22-06 Drill to intermediate TD @ 4465'. Circ hole clean.
10-23-06 Circ hole clean.
10-24-06 Circ hole clean. TOOH. TIH w/100 jts 26# N-80 csg, set @ 4464'. Pump 30 bbl poz ahead. Cmtd first stage w/40 sx Std cmt w/2% Econolite, 10 pps Phenoseal (116 cu.ft.). Tailed w/75 sx 50/50 poz w/2% Bentonite, 6 pps Phenoseal (100 cu.ft.). Displace w/wtr. Circ 5 bbl cmt to surface. Stage tool set @ 3567'. Pump 20 bbl scavenger cmt ahead. Cmtd second stage w/285 sx Std cmt w/3% Econolite, 10 pps Phenoseal (827 cu.ft.). Tailed w/50 sx Class "G" cmt w/2% calcium chloride (69 cu.ft.). Displace w/wtr. Circ 10 bbl cmt to surface. WOC. PT csg, pipe rams, kelly valve, floor valve & kill line valve to 250 psi low, 1500 psi high, OK. (PT witnessed by BLM).

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Agent Date 10-17-06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

10-25-06 TIH w/6 1/4" bit. Drilling ahead.

10-28-06 Drill to TD @ 8461'. Circ hole clean.

10-29-06 TIH w/99 jts 4 1/2" 11.6# N-80 lnr, set @ 8461'. Top of lnr @ 4218'. Pump 30 bbl poz spacer ahead.
Cmtd w/350 sx 50/50 poz, 3% gel, 0.2% CFR-3, 0.1% HR-05, 0.8% Halad 9, 5 pps Phenoseal
(508 cu.ft.). Displace w/wtr. Reverse circ 5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

4 1/2" liner will be pressure tested during completion operations.

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