	submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			SQUD MOUSTOG		
		Sundry Notices and Reports on Wells		2	Control Contro	<u>.</u>
			2008 NOV 2 170 H	54	5.	Lease Number
	1.	Type of Well GAS	NICINI OTO FARMANCO	,	6.	SF-078604 If Indian, All. or Tribe Name
					7.	Unit Agreement Name
	2.	Name of Operator BURLINGTON				
		RESOURCES OIL & GAS COMPANY L	P			
			···		- 8.	Well Name & Number
	3.	Address & Phone No. of Operator				
		PO Box 4289, Farmington, NM 87499 (505) 326-9700)		9.	Cedar Hill #2 API Well No.
	4 .	Location of Well, Footage, Sec., T, R, M			_	30-045-26909
	••	Sec., T—N, R—W, NMPM			10.	
		Unit B (NWNE), 830' FNL & 1775' FEL, Sec. 29	O, T32N, R10W NMPM		11.	Basin Dakota County and State San Juan, NM
	Casing Repair Water Shut-off Final Abandonment Altering Casing Conversion to Injection					
		Final Abandonment Altering Casing		•		
		☐ Casing Repair ☐ Final Abandonment ☐ Altering Casing Describe Proposed or Completed Operations	☐ Non-Routine Fracturin ☐ Water Shut-off ☐ Conversion to Injection	<u>1</u>	d	to better of the DI
		☐ Casing Repair ☐ In Casing Repair ☐ Altering Casing ☐ Repair ☐ Altering Casing Repair ☐ Casing Repair ☐ Altering Casing	Non-Routine Fracturin Water Shut-off Conversion to Injection double inhibited HCL.	Disp		-
		☐ Casing Repair ☐ Final Abandonment ☐ Altering Casing Describe Proposed or Completed Operations	Non-Routine Fracturin Water Shut-off Conversion to Injection double inhibited HCL.	Disp	J slic	kline, TIH tagged
erfs		Casing Repair Casing Repair Altering Casing Describe Proposed or Completed Operations 10/9/06 MIRU A+5. Pumped 10 bbls of 28% flowback, flow back 10 bbls of 28% Acid + 2 2.82 gauge ring @ 4400'. ND WH NU BOP. Ok. Plug #1 - spot 100' cement plug @ 763!	Non-Routine Fracturing Water Shut-off Conversion to Injection double inhibited HCL. 200 bbls produced water TOOH w/ 1 jt of tbg., left to 7485', 25 sx class	Disp er. Rl oad I	J slic nole 8 nnt. (1	kline, TIH tagged PT to 500 PSI/15 m 32 yield, 14.8 #/gal,
erfs 1701:		Casing Repair Altering Casing Describe Proposed or Completed Operations 10/9/06 MIRU A+5. Pumped 10 bbls of 28% flowback, flow back 10 bbls of 28% Acid + 22.82 gauge ring @ 4400'. ND WH NU BOP. Ok. Plug #1 - spot 100' cement plug @ 763! Gal water/sx, 6 bbls slurry, 3.75 bbls mix w	Non-Routine Fracturing Water Shut-off Water Shut-off Conversion to Injection double inhibited HCL. 200 bbls produced water TOOH w/1 jt of tbg., left to 7485', 25 sx classerater) displaced w/65 to	Disper, Ricoad I	J slict nole & nnt. (1 of wa	kline, TIH tagged PT to 500 PSI/15 m 32 yield, 14.8 #/gal, ter. TOH w/ tbg. Load
erfs 1709:		Casing Repair Casing Repair Altering Casing Describe Proposed or Completed Operations 10/9/06 MIRU A+5. Pumped 10 bbls of 28% flowback, flow back 10 bbls of 28% Acid + 2 2.82 gauge ring @ 4400'. ND WH NU BOP. Ok. Plug #1 - spot 100' cement plug @ 763!	Non-Routine Fracturing Water Shut-off Water Shut-off Conversion to Injection double inhibited HCL. 200 bbls produced water TOOH w/1 jt of tbg., left to 7485', 25 sx classerater) displaced w/65 to	Disper, Ricoad I	J slict nole & nnt. (1 of wa	kline, TIH tagged PT to 500 PSI/15 m 32 yield, 14.8 #/gal, ter. TOH w/ tbg. Load
erfs 1701 - 1854		Casing Repair Altering Casing Describe Proposed or Completed Operations 10/9/06 MIRU A+5. Pumped 10 bbls of 28% flowback, flow back 10 bbls of 28% Acid + 2 2.82 gauge ring @ 4400'. ND WH NU BOP. Ok. Plug #1 - spot 100' cement plug @ 763! Gal water/sx, 6 bbls slurry, 3.75 bbls mix w Csg. w/ 2% KCL, PT to 500 PSI / 30 min., ok Burlington Resources temporarily abandon. The DK will be re-completed by December	Non-Routine Fracturing Water Shut-off Conversion to Injection double inhibited HCL. 200 bbls produced water TOOH w/1 jt of tbg., left to 7485', 25 sx classer ater) displaced w/65 left. ND BOP, NU WH. RD ed this well 10/16/06 r 2006 when a rig bea	Disper, Rioad I	J slicinole d nnt. (1 of wa elease artec s ava	kline, TIH tagged PT to 500 PSI/15 m .32 yield, 14.8 #/gal, ter. TOH w/ tbg. Load ed rig 10/16/06. I test attached. iilable.
erfs 1707: 3654	13.	Casing Repair Altering Casing Describe Proposed or Completed Operations 10/9/06 MIRU A+5. Pumped 10 bbls of 28% flowback, flow back 10 bbls of 28% Acid + 2 2.82 gauge ring @ 4400'. ND WH NU BOP. Ok. Plug #1 - spot 100' cement plug @ 763! Gal water/sx, 6 bbls slurry, 3.75 bbls mix w Csg. w/ 2% KCL, PT to 500 PSI / 30 min., ok Burlington Resources temporarily abandon. The DK will be re-completed by December	Non-Routine Fracturing Water Shut-off Conversion to Injection double inhibited HCL. 200 bbls produced water TOOH w/1 jt of tbg., left to 7485', 25 sx classer ater) displaced w/65 left. ND BOP, NU WH. RD ed this well 10/16/06 r 2006 when a rig bea	Disper, Rioad I	J slicinole d nnt. (1 of wa elease artec s ava	kline, TIH tagged PT to 500 PSI/15 mi .32 yield, 14.8 #/gal, ter. TOH w/ tbg. Load ed rig 10/16/06. I test attached. iilable.
perfs 1701: 8654	13.	Casing Repair Altering Casing Describe Proposed or Completed Operations 10/9/06 MIRU A+5. Pumped 10 bbls of 28% flowback, flow back 10 bbls of 28% Acid + 2 2.82 gauge ring @ 4400'. ND WH NU BOP. Ok. Plug #1 - spot 100' cement plug @ 763! Gal water/sx, 6 bbls slurry, 3.75 bbls mix w Csg. w/ 2% KCL, PT to 500 PSI / 30 min., ok. Burlington Resources temporarily abandon.	Non-Routine Fracturing Water Shut-off Conversion to Injection double inhibited HCL. Obbls produced water TOOH w/1 jt of tbg., left to 7485', 25 sx class ater) displaced w/65 left. ND BOP, NU WH. RD ed this well 10/16/06 r 2006 when a rig beauter	Disper. Ricoad II	J slich note & nnt. (1 of wa elease artec s ava ente	kline, TIH tagged PT to 500 PSI/15 mi .32 yield, 14.8 #/gal, ter. TOH w/ tbg. Load ed rig 10/16/06. I test attached. ilable.
erfs 1707: 3654	13.	Casing Repair Altering Casing	Non-Routine Fracturing Water Shut-off Conversion to Injection double inhibited HCL. Obbls produced water TOOH w/1 jt of tbg., left to 7485', 25 sx class ater) displaced w/65 left. ND BOP, NU WH. RD ed this well 10/16/06 r 2006 when a rig beauter	Disper. Ricoad II	J slich note & nnt. (1 of wa elease artec s ava ente	kline, TIH tagged PT to 500 PSI/15 mi .32 yield, 14.8 #/gal, ter. TOH w/ tbg. Load ed rig 10/16/06. I test attached. ilable. L Sakota is fleted Date 11/1/06
perfs 1707: 8654	13. 13. 14 Sig	Casing Repair Altering Casing Describe Proposed or Completed Operations 10/9/06 MIRU A+5. Pumped 10 bbls of 28% flowback, flow back 10 bbls of 28% Acid + 2 2.82 gauge ring @ 4400'. ND WH NU BOP. Ok. Plug #1 - spot 100' cement plug @ 763! Gal water/sx, 6 bbls slurry, 3.75 bbls mix w Csg. w/ 2% KCL, PT to 500 PSI / 30 min., ok Burlington Resources temporarily abandon. The DK will be re-completed by December. A status will be reflected. I hereby certify that the foregoing is true and correct	Non-Routine Fracturing Water Shut-off Conversion to Injection double inhibited HCL. 200 bbls produced water TOOH w/1 jt of tbg., left to 7485', 25 sx class rater) displaced w/65 left. ND BOP, NU WH. RD ed this well 10/16/06 r 2006 when a rig beaution for fool 96/62 t. Title Regular	Disper. Ricoad II	J slich note & nnt. (1 of wa elease artec s ava ente	kline, TIH tagged a PT to 500 PSI/15 mi32 yield, 14.8 #/gal, ter. TOH w/ tbg. Load and rig 10/16/06. I test attached. illable. L DakoTa is

5 Cank

Ý