

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RCUD NOV2006
OIL CONS. DIV.

DIST. 3

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chevron U.S.A. Inc. (4323)3a. Address
11111 S. Wilcrest Houston, Texas 770993b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2182' FNL & 1775' FEL
UL G, SWNE, Sec. 7, T-31-N, R-11-W

5. Lease Serial No.

NMSF 078095A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Horton Federal CB-7 # 1

9. API Well No.

30-045-28888

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (GAS) (71629)

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CO Well & Install
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DynaSave Pump
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron U.S.A. Inc. respectfully submits this request to pull & inspect tubing, clean-out the wellbore, and re-equip well to pump with installation & upgrade to DynaSave Pump as per the following procedure:

1. Install & test rig anchors. Prepare blow pit or flowback tank. Comply w/ all BLM & Chevron HES Regulations.
2. MIRU WO Rig. Conduct safety mtg w/ all personnel on location. NU relief line. RD pump unit. Blow down well & kill w/ water if necessary.
3. ND Tree, NU Clean-out spool, 2 - 3" lines to flowback tank & BOP's. Pressure test BOP's as necessary.
4. POOH w/ 2-7/8" tbg LD if necessary. Send tbg into tuboscope for inspection if necessary.
5. PU 4-3/4" bit, bit sub & 5-1/2" mill on WS. RIH & CO to TD @ 2835'. Tag fill, break circ. w/air & CO by pumping air & soap sweeps as needed. Pump 5 - 10 bbl soap sweeps accordingly.
6. Continue to CO until shale/coal/fines stop running heavy. POOH with WS after cleaning.
7. PU prod. tbg & RIH. Circ any fill that may have come into the wellbore. Land well w/ EOT @ ~ 2775'. WE WANT TO SET BELOW THE BOTTOM PERF @ 2767', BUT ABOVE THE OPEN HOLE @ 2805'.
8. ND BOP's, NU wellhead. PU new pump and rods as per Jeff Hall. Hang polished rod on horses head if PU on location - OR - Install DynaSave Pump & equip to pump, as appropriate. (Check with operations.)
10. RD WO Rig and MOL. Turn well over to production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

10/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

NOV 02 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



Horton Federal CB 7-1
San Juan, New Mexico
Current Well Schematic as of 9-20-06

