

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-29225	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Woods Gas Com B	
8. Well No. 1	
9. Pool name or Wildcat Kutz Pictured Cliffs, West	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company Attn: Cherry Hlava	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	
4. Well Location Unit Letter M 1520 feet from the South line and 1150 feet from the West line Section 7 Township 29N Range 12W NMPM San Juan County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5476'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Request to P&A <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 7/11/02 BP America requested permission to T&A above mentioned well. Approval was granted 7/15/02.

Well was T&A'd 7/7/03. Bridge plug was drilled out 4/20/06 with intent to restore to production with compression. Compression was not successful.

BP American respectfully request permission to plug & abandon above mentioned well. Please see the attached procedure. Should you have any questions please call Sangam Situmeang @326-9263

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/01/06
Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Kelly G. Roberts TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE NOV 06 2006
Conditions of approval, if any:

B 11/8

SJ Basin P&A Procedure

Well Name: Woods GC B 1
Date: October 31, 2006

Objective: P&A Well.

1. Pull completion.
 2. Set cement plugs.
 3. Restore location.
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Location:	T29N-R12W-Sec7	API #:	30-045-29225
County:	San Juan	Engr:	Sanggam Situmeang
State:	New Mexico		ph (505) 326-9263
Horizon:	PC		

No historical gas analysis (well is TxA 01/07/03). Venting and Flaring document needs to be followed with the assumption that BTU content is above 950. BH pressure was 0 psi (05/29/03).

Procedure:

1. Perform pre-rig site inspection. Check for size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes required), H₂S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location.
2. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
3. Have P&S strip location and set barriers as necessary. Lock out/tag out any remaining production equipment.
4. Contact BLM and NMOCD 24 hrs prior to beginning operations.
5. MIRU workover rig. Hold safety meeting and perform JSA. Complete necessary paperwork and risk assessment.
6. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings. Check hold down pins on hanger.
7. Blow down well to flow back tank. Kill with 2% KCl water ONLY if necessary. Check all casing strings to ensure no pressure exist on any annulus.
8. Hang off polish rod on stuffing box and remove horses head.
9. Unseat pump. TOH Rods/Pump, inspect rods and pump for scale or wear.

10. Hold JHA and fill out permit for BOP critical lift. ND wellhead. Install TIW valve on lifting pup in hanger. Strip on and NU BOP. Test BOP.
11. Strip on and NU diversion spool, stripper head and other under balanced well control equipment.
12. PU and TIH tubing until tag fill. Tally out of hole, calculate depth of tag and/or hole, check tubing for wear or scale.
13. TIH w/ bit & scraper to top of perforations and clean out if necessary.
14. TIH with CIBP on tubing. Set CIBP at 1450' to abandon the Pictured Cliffs.
15. Spot 11 sxs cement plug to fill from 1450' – 1200' to isolate the Fruitland Coal/Pictured Cliffs.
16. POOH to 300'. Use approved "Under Balance Well Control Tripping Procedure".
17. Spot 13 sxs cement plug to fill from 300' – surface as surface plug.
18. Perform underground disturbance and hot work permits. Cut off tree.
19. Install 4' cement well marker and identification plate per NMOCD requirements.
20. Restore location.



Woods GC B 1
Pictured Cliffs
API # 30-045-29225
T-29N, R-12-W, Sec. 7
San Juan County, New Mexico

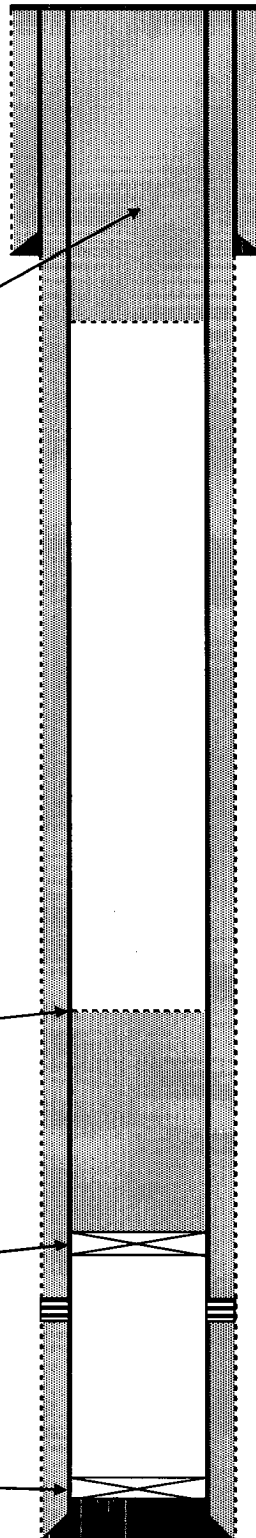
G.L. 5476'
K.B. 5489'

Proposed 13 sxs cmt plug
0' - 300'

Proposed 11 sxs cmt plug
1200' - 1450'

Proposed CIBP @ 1450'

Junk of CIBP @ 1700'
(04/2006)



8 3/4" Hole
7", 23.0# @ 250'
Cmt w/ 50 sxs
(Good cement circulated to surface)

Pictured Cliffs Perforations

1503' - 1523', 2 SPF (12/1995)
Reperf (1503' - 1523'), 4 SPF (02/1998)
Pumped 27,500 scf N2 into wellbore at 1,200 psi,
1,380 psi max pressure (12/1995)
Frac w/ 3,947 gals Boragel, 7,250# 16/30 sand
(02/1998)
Refrac w/ 12 bbls acid, 105 bbls KCl water 70Q N2,
18,406# 16/30 sand (01/2002)

6 1/4" Hole
3 1/2", 9.3#, J-55 @ 1776'
Cmt w/ 215 sxs
(Good cement circulated to surface)

PBTD: 1732'
TD: 1777'