

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32589
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 32-7 unit
4. Well Location Unit Letter <u>H</u> : <u>1676</u> feet from the <u>North</u> line and <u>845</u> feet from the <u>East</u> line Section <u>36</u> Township <u>32N</u> Range <u>R7W</u> NMPM San Juan County		8. Well Number #093
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco MV/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/25/06 RIH w/ 8 3/4" bit & tag cement @ 190'. D/O cement & then formation to 3900'. Circ. hole. RIH w/ 92 jts, of 7", 20#, J-55 ST&C casing set @ 3674' w/ DV tool @ 2703'. 9/29/06 RU to cement. Stage 1 pumped preflush. Scavenger w/ 19 sx (57 cf - 10 bbls) Class G cement. Lead w/ 75 sx (160 cf - 28 bbls) Class G w/ Cacl2, Celloflake, FL52, LMC1 & sodium metasilicate additives. Tail w/ 90 sx (124 cf - 22 bbls) Class G w/ Cacl2, Cellophane Flakes, FL-52, LCM1 additives. Drop plug & displaced w/ 147 bbls FW. Opened DV tool & circ 35 bbls to surface. Stage 2 Pumped preflush. Tail w/ 340 sx (724 cf - 129 bbls) Class G w/ Cacl2, Celloflake, FL-52, LCM1 & Sodium Metasilicate additives. Drop plug & displaced w/ 110 bbls of FW. Circ 65 bbls cement to surface. WOC. NU BOP. PT casing, 1000 #/30min. OK.

10/1/06 RIH w/ 6 1/4" bit & D/O DV tool. D/O cement & then formation to 8102' (TD). TD reached 10/4/06. Circ. hole. RIH w/ 188 jts 4 1/2", 11.6#, N-80, ST&C casing & set @ 8097'. 10/5/06 RU cement. Pumped preflush. Lead w/ 313 sx (620 cf - 110 bbls) 50/50 POZ cement. Drop plug & displaced. Bumped Plug w/ 1400#. ND. Install trash cap. RD & released rig @ 10/5/2006. Will show TOC & casing PT on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kandis Roland TITLE Regulatory Technician DATE 10/31/06

Type or print name Kandis Roland E-mail address: burnskr@ConocoPhillips.com Telephone No. 505-326-9743

(This space for State use)

APPROVED BY Kelly G. Roland TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE NOV 02 2006
Conditions of approval, if any: