Submit 3 Copies To Appropriate District Softing State of New Mex Office District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Nature			Form C	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Exergy, Minerals and Natural Resources CIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		March 4, 2004 WELL API NO.		
		30-045-33534		
		5. Indicate Type of Lease STATE FEE		
		6. State Oil & Gas Lease No. NM-7102		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Abrams 8. Well Number		
1. Type of Well: Oil Well Gas Well X Other		#100		
2. Name of Operator		9. OGRID Number 14538		
Burlington Resources 3. Address of Operator		14538 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289		Basin Fruitland Coal		
4. Well Location				
Unit Letter A: 745 feet from the North line and 945 feet from the East line				
Section 5 Township 30N	Range R11W N	MPM San Juan	County	
11. Elevation (Show whether DR, GR – 5				
12. Check Appropriate Box to Indicate Non Notice of Intention to: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION		EQUENT RE		3 □
OTHER	OTHER: Spud Rep	ort		\boxtimes
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/27/06 MIRU Mote #211. Spud 8 3/4" @ 0900 hrs. Drilled 138'. Circ hole. RIH w/ 4 jts, 7", 20#, J-55 STC casing set @ 133'. Preflush w/ 5 bbls gel water. Pumped lead 34 sx (54 cf - 10 bbls slurry) w/ 20% Fly-Ash. Dropped plug and displaced w/ 4 bbls FW. Circ 4 bbls cement to surface. WOC. RD, install WH. The casing PT will be conducted by the drilling rig & results will be shown on the next report. 				
Thomber contifued the information should be to an and a smaller to the h		and balliage are as		
I hereby certify that the information above is true and complete to the begrade tank has been/will be constructed or closed according to NMOCD guidelines], a general permit 🔲 o	r an (attached) alter	ner certuly that any pit or native OCD-approved pla	an .
SIGNATURE LANGUE TO TITLE Regulatory Technician DATE 11/1/06				
Type or print name Kandis Roland E-mail address: kburns2@br-inc.com Telephone No. 505-326-9743				
(This space for State use)				
APPPROVED BY Toly G. Color TITLE Conditions of approval, if any:	wty oil & gas insi	ector, dist. &		2006