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Submit 3 Copies To Appropriate District Office	Stat	te of New Mo		C13	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource OIL CONSERVATION DIVISION			MELL API NO.	March 4, 2004
District II OIL CONSERVATION DIVISIONS				30-045-33549	
District III 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE ☐ FEE ☐	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-503-8	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APF	San Juan 32-7 Unit				
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				#13M	
2. Name of Operator				9. OGRID Number 217817	
ConocoPhillips 3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco Mesaverde/ Basin Dakota	
4. Well Location					
Unit Letter K:	2450 feet from	n the Sout	h line and	1960 feet from	the <u>West</u> line
Section 16 Township 32N Range 7W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12 Charles Agreement Box	u to Indicate Natur	a of Matica I	Damant on Othan F	Note	
12. Check Appropriate Box	x to maicate mature	e of Notice, i	Report or Other L	vala	
NOTICE OF PERFORM REMEDIAL WORK [INTENTION TO: ☐ PLUG AND ABAN		SUB REMEDIAL WOR	SEQUENT RE	EPORT OF: ALTERING CASING □
PERFORM REMEDIAL WORK [☐ PLUG AND ABAI	ADON [_	ALTERING CASING
TEMPORARILY ABANDON [☐ CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	☐ MULTIPLE COMPLETION		CASING TEST AN	ND 🛛	
OTHER:			OTHER:		
	_	Tlearly state all	I	d give pertinent da	tes including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
10/22/06 RIH w/8 3/4" bit & tagge	ed cmt. 10/25/06 D/O	emt & ahead to	3655'. Circulate hole	e. 10/26//06 RIH w	//85jts of 7" 20# J55
ST&C csg set @ 3646'. Pumped preflush of 5bbls H2O, 10bbls mud, 20bbls gel H2O. Pumpedw/405sxs(1057cu-188bbls)Class "G"					
cmt w/3% gel, .2% antifoam agent, 3lb/lb cmt. Followed w/225xxs(286cu-51bbls)50/50 G POZ w/2% gel, 5lb/sk gilsonite, 2% CaCl, .1% antifoam, .15% dispersant, 3lb/bbls cmt. Drop plug and displace w/146bbls FW. Bump plug to 1350psi. Circulated 115bbls of cmt					
to surface. WOC. PT csg to 1800psi for 30mins, ok.					
10/28/06 RIH w/6 ¼" bit and tagged cmt @ 3595'. Unload hole. D/O cmt and ahead to 8103'. TD reached 10/29/06. 10/30/06 RIH w/					
195jts 4 ½" csg 11.6# N80 LT&C csg and set @ 8103'. Pump preflush w/10bbls gel H2O, 10bbls KCL H2O, 10bbls gel H2O, 2bbls H2O. Pumped 510sxs(714cu-129bbls)50/50 G POZ cmt w/3% gel, .1% antifoam agent, .25lb/sk cellophane flakes, .25% uniflac-s, .15%					
dispersant, .1% retarder, 3.5 lb/sk phenoseal, 1lb/sk gilsonite. Drop plug and displace w/116bbls FW w/50lbs of sugar in the 1 st 10bbls.					
Bump plug to 2800psi. Circulated 1.25bbls of cmt to surface. ND BOP. RD Rig rleased @ 0600hrs. 10/31/06. PT csg will be					
conducted by completion rig and	shown on next report.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed-according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE TITLE Regulatory Tech DATE 11/6/06					
Type or print name Amanda Sanchez E-mail address: asanchez@br-inc.com Telephone No. 505-326-9700					
(This space for State use)					
APPPROVED BY Left G. Roles TITLE SEPUTY OIL & GAS INSPECTOR, DIST. OF DATE NOV 0 6 2006					

Conditions of approval, if any: