Submit 3 Copies To Appropriate District Offfice District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection Well 2. Name of Operator Mountain States Petroleum Corp 3. Address of Operator 3001 Northridge Drive, Farmington, NM 87401 4. Well Location Unit Letter 0 : 700 feet from the	ATION St. France, NM 87 N WELLS PEN OR PLI M C-101) FO	DIVISION ncis Dr. 7505 UG BACK TO A DR SUCH	8. Well Number 92 9. OGRID Num 15346 10. Pool name of Hospah Upp	e of Lease FEE Gas Lease No. 22 Unitized or Unit Agreement Name d Unit or Therefore Wildcat per Sand
	18N			McKinley County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6957' GR & 6962' KB				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well				
Distance from nearest surface water Below-grade Tank Loca		SectTw	pRng	;
feet from theline andfeet from the	_Hine			
12. Check Appropriate Box to In NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE		SUE REMEDIAL WOI	SSEQUENT RI	EPORT OF: ALTERING CASING
COMPLETION OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MSPC proposes to pull the tubing and packer. Clean out the well to PBTD (1636'). Run an RBP and packer, pressure test casing to 500 psi, run tubing and an injection packer (set pkr @ approx 1530'), perform an MIT and return the well to injection. Perforations in this well are 1604' − 1619'. It is estimated that the proposed work will begin, 11/20/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE				
APPPROVED BY Lety G. Robert	TITLE	PITY On a see		DATE NOV O =
APPPROVED BY Fely G. Rob TITLE DEPUTY OIL & GAS INSPECTOR, DIST. DATE NOV 0 7 2006 Conditions of approval, if any:				

NOTIFY AZTEC OCD 24 HPS