

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-031-20831

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

662 Unitized

7. Lease Name or Unit Agreement Name
Hospah Sand Unit

8. Well Number

100

9. OGRID Number

15346

10. Pool name or Wildcat
Hospah Upper Sand

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Injection Well

2. Name of Operator

Mountain States Petroleum Corp

3. Address of Operator

3001 Northridge Drive, Farmington, NM 87401

4. Well Location

Unit Letter H: 2505 feet from the North line and 1190 feet from the East line

Section 36 Township 18N Range 9W NMPM McKinley County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7135 GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MSPC returned this well to injection on 9/28/06. The MIT was passed on 4/27/06. The well has developed a tubing/casing leak. MSPC proposes to pull the tubing and packer. Run a RBP and packer to identify and isolate casing leak. Perform the remedial cementing required. Drill out cement, pressure test casing to 500 psi, clean out well to PBTD, run tubing and injection packer (set packer @ approx 1700'), perform an MIT and return the well to injection. Perforations in this well are reportedly 1729' - 1750'. It is estimated that the proposed work will begin, 11/24/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charles Neeley TITLE Agent

DATE 11/7/06

Type or print name Charles Neeley

E-mail address: neeleece@msn.com Telephone No. 505-486-0211

(This space for State use)

APPROVED BY Zah G. Kolas TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE NOV 07 2006

Conditions of approval, if any:

NOTIFY AZTEC OCD
IN TIME TO WITNESS

24 HRS

8 11/8