

RECEIVED  
OIL CONS. DIV.

DIST. 3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 20045. Lease Serial No.  
**JICARILLA CONTRACT #119**6. If Indian, Allottee, or Tribe Name  
**JICARILLA APACHE TRIBE**

7. If Unit or CA. Agreement Designation

8. Well Name and No.

**NORTHWEST #1A**

9. API Well No.

**30-039-21618**

10. Field and Pool, or Exploratory Area

**BLANCO MESA MERDE**

11. County or Parish, State

**RIO ARriba COUNTY, NM****SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**PATINA OIL AND GAS CORPORATION**

3a. Address

**5802 US HIGHWAY 64, FARMINGTON, NM 87401**

3b. Phone No. (include area code)

**505-632-8056**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1190' FSL & 1450' FEL, UL "O"****SEC. 7, T26N, R4W**

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Mill out CIBP</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

*@ 5357'*  
**Mill out CIBP on 01/24/06 which isolated the MV-Cliffhouse from the MV-Point Lookout.**

*Please See Attached Rig Reports*

5102-5236  
5619-5844

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**MIRANDA MARTINEZ**

Title

**REGULATORY ANALYST**

Signature

*Miranda Martinez*

Date

**10/17/2006****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NOV 2 2006****NMOCD** *B 11/8***FARMINGTON FIELD OFFICE**  
*Smn*

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Northwest Federal #1A		<b>Report date:</b> 01/25/06	<b>Report time:</b> 0700 Hrs	<b>Purpose:</b> Recomplete in Cliffhouse commingle existing zone	<b>Operation Type</b> Completion Recompletion <input checked="" type="checkbox"/> X Workover
<b>Report #:</b> 11	<b>AFE #:</b> 04RC0308	<b>RKB:</b> 12.00	<b>Zone of interest:</b> MV		
<b>Supervisor:</b> H. HILL	<b>Formation:</b> CLIFF HOUSE		<b>Formation:</b> MESA VERDE		
<b>Phone #:</b> 505-320-5470	<b>Perfs:</b> 5102-5236		<b>Perfs:</b> 5619-5844		
<b>Fax #:</b>					
<b>Plug Back Depth:</b> 5,883					
<b>Packer Depth:</b>					
<b>SITP:</b> 220PSI @ 7:00	<b>Tubing Data:</b>				
<b>SICP:</b> @	<b>Casing Data:</b> 7" 23# K-55 CSA 3834, 4 1/2" 10.5# K-55 LSA 5968, Liner Top @ 3,706				

### Last 24 Hour Activity Summary

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Warm Up Rig & Equip, Hold Safety Meeting.
8:00	10:00	2:00	T.I.H. Tag Sand @ 5280, Rig Up Power Swivel & Air, Break Circ. W/ 12 BPH Mist.
10:00	11:00	1:00	Clean Sand F/ 5280 To 5357 Top Of CIBP
11:00	15:30	4:30	Mill Up CIBP
15:30	16:30	1:00	T.I.H. Tag Sand @ 5860, Rig Up Air @ 12BPH Mist, Clean Sand F/ 5860 To 5883 PBTD
			Run 2 5 BBL. Sweeps.
16:30	17:30	1:00	Trip Above Perfs @ 5102, Drain Up Pump & Lines.
			SWIFN
Total hours:		10:30	

### Comments

### Projected 24 Hours

### Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$13,850	\$224,996	\$201,608	\$224,996	\$201,608

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Northwest Federal #1A		<b>Report date:</b> 01/28/06	<b>Report time:</b> 0700 Hrs	<b>Purpose:</b> Recomplete in Cliffhouse commingle existing zones	<b>Operation Type</b> Completion Recompletion <input checked="" type="checkbox"/> X Workover
<b>Report #:</b> 14	<b>AFE #:</b> 04RC0308	<b>RKB:</b> 12.00	<b>Zone of Interest:</b> MV		
<b>Supervisor:</b> H. HILL	<b>Formation:</b> CLIFF HOUSE - MV		<b>Formation:</b> MESA VERDE		
<b>Phone #:</b> 505-320-5470	<b>Perfs:</b> 5102-5236		<b>Perfs:</b> 5619-5844		
<b>Fax #:</b>					
<b>Plug Back Depth:</b> 5,883					
<b>Packer Depth:</b>					
<b>SITP:</b> @	<b>Tubing Data:</b> STC, Exp. CK., SN, 179 Jts. 2 3/8" 4.7# J-55 Tbg. E.O.T.L. @ 5643.84KB				
<b>SICP:</b> 270PSI @	<b>Casing Data:</b> 7" 23# K-55 CSA 3834, 4 1/2" 10.5# K-55 LSA 5968, Liner Top @ 3,706'				

### Last 24 Hour Activity Summary

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Warm Up Rig & Hold Safety Meeting.
8:00	9:00	1:00	SICP: 270 P.S.I. Bleed Down Well, Smother Well W/ 30 BBL. 2% KCL.
9:00	12:00	3:00	T.I.H. W/ 2 3/8" STC, 2 3/8" X 1.78 Exp. Ck., 2 3/8" X 1.78 SN, 179 Jts. 2 3/8" 4.7# J-55 E.O.T.L. @ 5643.84KB
			Broaching Tubing Going In Hole. Land Tbg On Hanger.
12:00	13:00	1:00	Rig Down Floor & Tbg. Equip. Nipple Down B.O.P., Nipple Up Well Head.
13:00	14:00	1:00	Rig Up Air, Pressure Test Tbg To 1,500 P.S.I., Pump Off Check Valve.
14:00	15:00	1:00	Blow Well Dry Back To Flow Back Tank.
15:00	17:00	2:00	Rig Down Pulling Unit, Rack Out Pump & Pit, Rig Down Flow Back Lines, Rig Down Air Unit.
			FINAL REPORT, Well Placed Back On Production.
			KB 12.00'
			179 Jts. 5629.81'
			SN .80'
			Exp. Ck. .78'
			STC .45'
			E.O.T.L. @ KB 5643.84'
Total hours:		10:00	

### Comments

### Projected 24 Hours

### Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$10,050	\$250,146	\$201,608	\$250,146	\$201,608