

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 29-5 Well No: 104
 API Number: 30-039-22469 Unit Letter: B Section 10 Township: 29N Range 5W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	PICTURE CLIFFS	gas	FLOW	CSG.
Lower Zone	MESA VERDE	gas	FLOW	CSG.

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	10/14/06	8:30 A.M.	308	335	YES
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	10/14/06	8:30 A.M.	225	250	YES

BUILDUP DATA

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
10/22/06	8 days	335	250	both zones shut in
10/23/06	9 days	335	250	both zones shut in

FLOW TEST #1

Commenced at (Date, Hour):		23/2006 3:30 P.M.		Zone Producing (Upper or Lower):		upper
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
10/23/2006	9 days	335	250	0	0	flowing upper zone
10/27/2006	13 days	174	250		0	no pressure drop on lower zone

FLOW TEST #2 (If first flow test fails.)

Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	

FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter		Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:	Tank Gage		PDM	LACT	GOR	

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved NOV 06 2006 Date Operator ConocoPhillips Company
 New Mexico Oil and Gas Commission
 By H. Villanueva By Cherri Ivy
 Title DEPUTY OIL & GAS INSPECTOR, DIST. 4 Title MSO
 Date Date 10/27/06