

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 30 6  
OIL CONS. DIV.

DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
WILLIAMS PRODUCTION COMPANY  
3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2540' FSL & 1720' FWL, NE/4 SW/4 SEC 35-T32N-R06W

5. Lease Designation and Serial No.  
SF-078772  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
ROSA UNIT  
8. Well Name and No.  
ROSA UNIT #331  
9. API Well No.  
30-039-24880  
10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL  
11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pumping Unit &amp; Rod Installation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-14-2006 MIRU, bled down & killed tbq w/ produced water. ND w/ xmas tree & NU w/ BOP & working platform. Unlanded tbq & TIH w/ tbq. Tag fill @ 3134', pbtid @ 3141' = 7' coal fill. NU w/ air pack & broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 15 bbls formation water w/ air. Circulated coal fill from 3134' to pbtid at 3141'. Circulated wellbore clean & made soap sweeps, ND w/ air pack, TOH w/ 2 3/8" production string tbq, measured out of hole. Recovered 98 singles = 3118'. SDFN.

08-15-2006 240 psi on csg. Bled down through choke manifold. MIRU w/ Dyna Coil equip. Made up 2 3/8" mud anchor w/ 1.78" F-nipple, exp check & TIH w/ same on 2 3/8" prod tbq w/ 1/4" stainless steel chemical tbq strapped to outside of prod tb. NU w/ chem adapted tbq hanger. Landed tbq overall @ 3141' = 1' above pbtid w/ F-nipple @ 3113'. ND w/ BOP & working platform. Rigged out w/ Dyna Coil equip. NU w/ chem adapted companion flange & new prod head. NU w/ air pack. Pumped ahead w/ 3 bbls prod wtr & pumped off expendable check @ 450 psi. ND w/ air pack. Rigged to run rods. TIH w/ new pump & 3/4" sucker rods. Dressed 1 1/4" polished rod w/ 1 1/2" liner, stuffing box, load cell & rod rotator. Spaced pump & filled tbq w/ form wtr. Press test tbq @ 500 psi w/ circ pump. Stroked pump to 500 psi w/ pulling unit. Hung well on, turn well to production department. RD & release rig, final report.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 24, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 03 2006

FARMINGTON FIELD OFFICE

NMOCD 11/14/06