

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECD NOV 30 6
OIL CONS. DIV.

DIST. 3

2006 OCT 27

| | |
|-----|---|
| 5. | Lease Designation and Serial No. SF-078772 |
| 6. | If Indian, Allottee or Tribe Name 11 6 23 |
| 7. | If Unit or CA, Agreement Designation ROSA UNIT |
| 8. | Well Name and No. ROSA UNIT #329 |
| 9. | API Well No. 30-039-24928 |
| 10. | Field and Pool, or Exploratory Area BASIN FRUITLAND COAL |
| 11. | County or Parish, State RIO ARRIBA, NM |

SUBMIT IN TRIPLICATE

| | |
|----|---|
| 1. | Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |
| 2. | Name of Operator WILLIAMS PRODUCTION COMPANY |
| 3. | Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254 |
| 4. | Location of Well (Footage, Sec., T., R., M., or Survey Description) 1950' FNL & 1185' FEL, SE/4 NE/4 SEC 34-T32N-R06W |

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|--|--|---|
| CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | Abandonment | Change of Plans |
| X Subsequent Report | Recompletion | New Construction |
| Final Abandonment | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| | Altering Casing | Conversion to Injection |
| | Other <u>Pumping Unit & Rod Installation</u> | Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion, or Recombination Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-16-2006 MIRU, set up w/ rig mast, bled down & killed down tbg w/ produced water. ND Xmas tree & NU BOP & working platform. Unlanded tbg & tripped down hole w/ tbg, no fill. NU w/air pack & broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 15 bbls formation water w/ air. Circulated wellbore clean & made soap sweeps. ND w/ air pack, TOH w/ 2 3/8" production string tbg, measured out of hole. Recovered 100 singles = 3140', SDFN.

08-17-2006 MIRU w/ Dyna Coil. Killed well w/ formation water. ND w/ BOP & NU w/ new BOP. Made up 2 3/8" mud anchor & 1 7/8" F-nipple. NU w/ chem adapted tbg hanger & landed tbg 2' above pbtd @ 3169'. ND w/ BOP & working platform. NU w/ chemical adapted companion flange. NU w/ new production head. SDFN.

08-18-2006 170 psi on tbg. Bled down through choke manifold. NU w/ air pack, pumped ahead w/ 3 bbls form water & pumped off expendable check @ 350 psi. TIH w/ same on new 3/4" sucker rods. Space pump & filled tbg w/ formation water. NU w/ pumping unit & hung well on ready for production. Loaded out w/ rig tools & equipment. ND w/ flow back tank. RD.

Continued on Back

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|--|---|-------------------------------------|------------------------------|
| 14. | I hereby certify that the foregoing is true and correct | | |
| Signed | <u>Tracy Ross</u> Tracy Ross | Title <u>Sr. Production Analyst</u> | Date <u>October 24, 2006</u> |
| (This space for Federal or State office use) | | | |
| Approved by | | Title | Date |
| Conditions of approval, if any: | | | |

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 03 2006

FARMINGTON FIELD OFFICE

NMOCD 8 11/14/06

08-21-2006 MIRU w/ pulling unit. ND PU, stroked pump w/ pulling unit, got pumping w/ pulling unit. Unseated and washed back, good vacuum indicating mud anchor clear. TOH w/ rods & pump, broke down pump, found some coal fines in standing valve. TIH w/ new pump, spaced pump, removed 2' pony rod to lower polish rod, fill tbg w/ produced wtr, pressure to 500#, held solid. Stroked pump to 500# w/ pulling unit, good pump action. NU PU, hang well on for production. Stroked w/ pump jack 2 strokes, stalling out on up stroke. ND PU, worked pump w/ pulling unit, pumping good w/ good smooth action. Hung on pump jack and stalling out on up stroke, believe the well is rod heavy and that the clutch is slipping on the pump jack. LD rig mast, cleaned location. Prepare to move to Rosa #321 in am. Will move rig back on location when time allows.

09-11-2006 MIRU flow back tank and air pack, 100# on csg. Bled down through choke manifold. Set up w/ rig mast. Press tested tbg @ 500 psi, solid test. Pump stuck open, TOH w/ rods & pump. Broke down & inspected pump, pump full of coal fines, sent to shop for repairs. ND w/ production head. NU w/ BOP & working platform. Removed tbg hanger. Tagged for fill, unable to go down hole, tbg setting in fill, pulled free after pulling 2'. MIRU w/ Dyna Coil equip. TOH w/ 2 3/8" tbg w/ 1/4" SS chem capillary tbg strapped to outside of prod tbg. SS chem tbg parted several times pulling out of hole. SDFN.

09-12-2006 Csg 580#. Bled down through choke manifold. Made up 4 3/4" tri-cone bit & TIH w/ same on 2 3/8" prod string tbg. Located top of coal fill @ 3161' = 10' fill. NU w/ air pack & broke circulation w/ 10 bph air/soap/corrosion inhibitor. Displaced 15 bbls formation water w/ air. NU w/ power swivel. Drld from 3161' to 3168', pbtd @ 3171', unable to get below 3168'. Recovered heavy coal fines. Circ clean & made soap sweeps. ND w/ power swivel & air pack. TOH w/ tbg & bit. MIRU w/ Dyna Coil equip. Made up 2 3/8" mud anchor w/ 1.78" F-nipple/expendable check. TIH w/ same on 2 3/8" prod string tbg w/ 1/4" SS chem capillary tbg strapped to outside of prod tbg. Chemical tbg started blowing up hole. TOOH w/ tbg & found faulty clamp gun.

09-13-2006 Csg 580 psi. Bled down through choke manifold. Made up 2 3/8" mud anchor w/ 1.78" F-nipple, pump off check. TIH w/ same on 2 3/8" prod string tbg w/ 1/4" SS chem capillary tbg strapped to outside of prod tbg. NU w/ chem adapted tbg hanger. Landed tbg overall @ 3167' = 1' above pbtd. ND w/ BOP & working platform. NU w/ prod head. NU w/ air pack. Pumped ahead w/ 3 bbls form water, pumped off pump off check @ 1200 psi. Unloaded water from wellbore. ND w/ air pack. Made up new 2" x 1 1/4" pump & TIH w/ same on 3/4" sucker rods. Spaced pump & filled tbg w/ form water. Press test @ 500 psi w/ rig pump, solid test. Stroked pump to 500 psi, good pump action. NU w/ pump jack & hung well on for production. Turn well to production department, release rig, final report.