

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 3 2006
OIL CONS. DIV.

DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 OCT 27 PM 6 22

5. Lease Designation and Serial No.
SF-078773

7. If Unit or CA. Agreement Designation
ROSA UNIT

SUBMIT IN TRIPLICATE

RECEIVED
070 EASTMAN

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #268

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-24970

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
950' FNL & 2350' FEL, NW/4 SE/4 SEC 33-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other CO, install PU & rods, RTP

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-27-2006 MIRU. Bled down well, NU w/ circ pump. Kill down tbg w/ formation wtr. ND w/ xmas tree, NU w/ BOPs, mud cross, HCR valves & blooie line. Install working platform, unlanded tbg & TDH. Tag fill @ 3370' = 12' fill, pbtd at 3382'. NU w/ air pack, broke circulation w/ 10 bph air, soap, FRC-14. Circulated coal fill from 3370' to 3382'. Made soap sweeps. TOH & hung off @ 3250'. SDFN.

07-28-2006 360 psi on csg & tbg. TOOH w/ 2 7/8" production tbg, measured out of hole. Recovered 107 singles of 2 7/8" tbg. Made up TIW retrieving tool & TIH w/ same on 2 7/8" AOH DP, PU DP. Engaged top of liner hanger @ 3012'. Released from liner & TOOH w/ DP & tools. SDFN.

07-29-2006 360 psi on csg. Bled down through choke manifold. Made up w/ TIW sub, 3 3/4" bump sub, 3 3/4" jars, 6 x 3 1/2" DC's. TIH w/ same on 2 7/8" AOH DP. Engaged liner top @ 3012'. Jarred on liner at 80,000#, set jars off 10 times & got liner moving. Worked liner up hole @ 30,000# over string wt for 40', pulled free. TOH w/ DP & stood back DC's. Broke down & loaded out w/ fishing assembly. Moved in & rigged csg crew. TOH w/ 5 1/2", LD in singles. Recovered 8 jts 5 1/2" liner w/ 20% holes plugged w/ coal & scale & 40% outside coated w/ light to med scale. Made up 6 1/4" tri-cone bit on 11 x 3 1/2" DC's. TIH w/ same on 2 7/8" DP. Hung off inside 7" csg @ 3000'. SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date October 23, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

NOV 03 2006

FARMINGTON FIELD OFFICE

NMOCD

07-31-2006 360 # on csg & drill pipe. Bled down through choke manifold. TIH to 3068' btm of 7" and broke circ w/ 10 bph air/soap/FRC-14/ Techno Wet-438. Recovered 20 bbls formation wtr w/ light coal fines and shale. Circulated and rotated from window at 3084' to 3191'. Circulating at 550 psi. Recovering light shale and scale returns with 6 bph formation water. Circulated clean and made soap sweeps. Tripped up hole with drilling assembly and hung off inside 7" csg at 3000'. Made well safe for night. SDFN.

08-01-2006 Csg = 380 psi. Pressured drill pipe to 400 psi and surged blooie line open. Recovered 20 bbls formation water with light coal fines. TDH w/ drill assembly to btm of 7" @ 3084'. Broke circ w/ 10 bph air/soap/FRC - 14/Techno Wet - 438. circulated and rotated to bridge @ 3084' - cleaned out bridge - recovered coffee ground coal. circ and rotated 3191' to 3283'. circulating @ 600 psi. Recovering med coal fines and light coffee ground size coal w/ shale and scale. Recovering 6 bph form wtr. Tripped up hole w/ drilling assembly and hung off inside 7" casing at 3000'. Made well safe for night. SDFN.

08-02-2006 Csg = 380psi. Press DP to 400 psi & surged blooie line open, recovered heavy coal fines w/ no formation wtr. TIH w/ drlg assembly to bottom of 7" csg @ 3084'. Broke circ w/ 12 bph air/soap/FRC - 14/Techno Wet -438. Displaced 20 bbls form wtr w/ air. Circulated & rotated from 3084' to bridge at 3191'. Drilled through bridge @ 3191', recovered coffee ground size coal & coal fines. Circ & rotate from 3191' to 3283'. Circulating @ 600 psi. Recovered heavy coal fines w/ light coffee ground size coal w/ 8 bph formation wtr. Made soap sweeps each hour. TOH w/ drilling assembly. Hung off inside 7" csg @ 3000'.

08-03-2006 390 psi csg. Pressured DP to 450 psi. Surged blooie line open. Recovered light coal fines & no water. Tripped down hole w/ drilling assembly to bottom of 7" csg @ 3084'. Broke circulation w/ 12 bph air/soap/FRC-14/Techno Wet - 438. Displaced 20 bbls formation wtr w/ heavy coal fines. Circ and rotate from 3084' to bridge @ 3273'. Drilled through bridge, recovered coffee ground size coal. Circulate/rotate from 3273' to 3346' = 36' from PBTD. Circulating at 600 psi, recovering heavy coal fines/medium coffee ground size coal. Recovering 6 bph formation water, making soap sweeps each hour. Tripped up hole with drilling assembly. Hung off inside 7" casing at 3000', SDFN.

08-04-2006 Csg = 390 psi. Pressure DP to 450 psi. Surged blooie line open, recovered heavy coal fines w/ 20 bbls formation wtr. TIH w/ drilling assembly to bottom of 7" @ 3084'. Broke circ w/ 10 bph air/soap/FRW-14/Techno Wet - 438. Circulate/rotate to bridge @ 3273', recovered coffee ground coal. Circ and rotate from 3273' to 3378' = 4' above PBTD. Recovered heavy coal fines w/ medium coffee ground coal. Recovering 10 bph formation water. Circulating at 600 psi. Made soap sweeps each hour. Tripped up hole with drilling assembly and hung off inside 7" csg at 3000'. SDFN

08-05-2006 Csg = 380#. Pressured drill pipe to 450 psi and surged blooie line open. Recovered heavy coffee ground and coal fines. Tripped in hole with drilling assembly to bottom of 7" casing at 3084'. Broke circulation with 12 bph air/soap/ FRC-14/Techno Wet - 438. Circ & rotate from 3084' to bridge @ 3099'. Drilled through bridge, recovered nickel and coffee ground size coal. Circ & rotate from 3099' to bridge @ 3273'. Drilled out bridge and recovered coal fines and coffee ground size coal. Circulated and rotated from 3273' to PBTD at 3384'. Circulating at 600 psi. Recovering 10 bph formation water with heavy coal fines and heavy coffee ground size coal, made soap sweeps each hour. Tripped up hole and hung off in 7" casing at 3000'. SDFN.

08-07-2006 400 psi on casing. Bled down through choke manifold. TIH w/ drilling assembly to bottom of 7" casing at 3084'. Broke circulation with 12 bph air/soap/FRW - 14/ Techno Wet -438. Recovered 20 bbls formation water with heavy coal fines and coffee ground size coal. Circulated and rotated from 3084' to solid fill at 3378'. Circulated to PBTD @ 3384', recovered heavy coal fines and coffee ground size coal with 8 bph formation water. Circulated at 600 psi. Circulated well bore clean. TOOH w/ DP, left DC's in hole for kill string, SDFN.

08-08-2006 390 psi on csg. Bled down through choke manifold. Moved in and rigged Basin Perforators w/ full lubricator. Perforated Fruitland coal zone 3278' to 3380' w/ 328 x 0.50" x 180 degree phasing x 4 - SPF as follows: 3278' to 3340', 3310' to 3340', 3350' to 3380'. Rigged out w/ Basin Perforators. TIH w/ notched collar on 2 7/8" prod string tbg. Tagged top of coal fill at 3375' = 9' fill, PBTD @ 3384'. NU w/ air pack & broke circulation w/ 10 bph air/soap/corrosion inhibitor. Circulated coal fill from 3375' to PBTD. Circulated wellbore clean & made soap sweeps. ND w/ air pack. TOH w/ 2 7/8" prod string tbg. TIH w/ 10 x 3 1/2" DC's. TOH w/ DC's, singled down same. ND & loaded out w/ power swivel. SDFN.

08-09-2006 390 psi on csg. Bled down through choke manifold. MI & rigged Basin Perforators w/ full lubricator. Perforated Fruitland coal zone 3278' to 3380' w/ 328 x 0.50" x 180 degree phasing x 4 - SPF as follows: 3278' to 3340', 3310' to 3340', 3350' to 3380'. Rigged out w/ Basin Perforators. Rigged to run tubing. TIH w/ notched collar on 2 7/8" prod string tbg. Tagged top of coal fill @ 3375' = 9' fill, PBTD @ 3384'. NU w/ air pack & broke circulation w/ 10 bph air/soap/corrosion inhibitor. Circulated coal fill from 3375' to PBTD. Circulated wellbore clean & made soap sweeps. ND w/ air pack. TOH w/ 2 7/8" prod string tbg. TIH w/ 10 x 3 1/2" DC's. TOH w/ DC's, singled down same. ND & loaded out w/ power swivel. Loaded out w/ lead tongs & drlg equipment. Made well safe for night. SDFN.

08-10-2006 390# csg. Bled down through choke manifold. MIRU w/ Dyna Coil. Made up 2 7/8" mud anchor w/ 2.28" F-nipple. TIH w/ 2 7/8" prod tbg w/ 1/4" stainless steel chemical line strapped to outside of tbg. Tagged fill @ 3381' = 3' fill. Landed tbg @ 3380' = 1' above fill. NU w/ chem adapted tbg hanger. ND w/ work platform, blooie line, HCR valves, mud cross & BOPs. NU w/ chem adapted companion flange & new production head. NU w/ air pack, pumped ahead w/ 3 bbls form wtr. Pumped off expendable check @ 600 psi. ND w/ air pack. Rigged to run rods. TIH w/ new rods & pump w/ rod guides. Dressed 1 1/4" polished rod w/ 1 1/2" liner, stuffing box, load cell & rod rotator. Spaced pump & filled tbg w/ form wtr. Press test @ 500# w/ rig pump. Stroked pump to 500 # w/ pulling unit. Hung off ready for prod. LD w/ rig mast. Turn well to production department, release rig.