Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ROW MOUTOG oil gois, die 70

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NMNM14921

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator XTO Energy Inc.				8. Well Name and No.  GREGORY FEDERAL A #1B  9. API Well No.	
3a. Address		3b. Phone No. (include area code)		30-039-29503	
2700 Farmington Ave., Bldq. K. Ste 1 Farmington		505-324-1090		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I 2680' FNL & 1340' FWL SEC 27K-T2	•			BLANCO MESAVERDE	
1980' FNL & 900' FWL SEC 27K-T2	8N-R4W TOP PER	P PERF		11. County or Parish, State	
1840' FNL & 812' FWL SEC 27K-T2	8N-R4W BIM PER	<u> </u>		RIO ARRIBA	NM
12. CHECK APPROPRIATE	BOX(ES) TO INDIC			ORT, OR OTHER	R DATA
TYPE OF SUBMISSION TYPE OF ACTION			JF ACTION		
Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  Describe Proposed or Completed Operation (clearly of the proposal is to deepen directionally or recompact that the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment of determined that the final site is ready for final inspections. The second of the work will be perfollowing completion. The case of the proposed of the proposed of the proposed of the second of the proposed of the propo	plete horizontally, give substruction of provide the Bor (formed or provide the Bor (f the operation results in a Notices shall be filed only action.)  7", 20#, J-55, Sakes (12.1 ppg & 2)  psi for 30 minute (" casing. Good control of the Bor (")")	urface locations and measured No. on file with BLM/BLA multiple completion or reconsister all requirements, including the casing to 4233'. 12 cuft/sx) f/b 10 es. Tstd OK. No cement top @ 1325'.	Reclamation Recomplete Temporarily Water Disponate of any product of any preclamation in a ning reclamation.  KB. Cmtd O sx Class rement ret Called W	y Abandon  osal  posed work and apprical depths of all per ubsequent reports shew interval, a Form n, have been completed in termediate as C neat cmt curns to surfate layne @ BLM w/	TERMEDIATE CSG,  To a PT PROD CSG  Troximate duration thereof, recent markers and zones, all be filed within 30 days 3160-4 shall be filed once eted, and the operator has a casing w/500 (12.5 ppg & ce. Ran bond (logging info.
Landed @ 6757'. Cmtd 4-1/2" prod Celloflakes, 0.4% fluid loss cont sx Premuium Lite cmt w/0.25% Cell ppg & 2.01 cuft/sx). Estimated T Incr'd pressure to 3850 psig for	fuction casing w/l crol, 5% LCM-1 & 0 loflakes, 0.2% Cem COC is 3200'. PT of 5 min w/chart. To	55 sx Prem Lite cmt .4% Sodium Silicate ent Dispersant, 0.5 csg 59 2500 psig w/ std OK.	w/8% Ben (12.1 pp % FLC, 2%	or NaCl2 & 2% Factor of ACCEPTED S	C12, 1/4 pps c/sx) f/b 100 Phenoseal (12.5 or 30 min. OR RECORD
				BY TE SA	HELD OFFICE YEAS
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Title					
LORRI D. BINGHAM REGULATORY COMPLI			RY COMPLIZ	ANCE TECH_	
Date 10/30/06					
	S SPACE FOR FEDER	RAL OR STATE OFFIC	E USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the state of the conduct operations the state of th	those rights in the subject				·