

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

REV'D NOV 3 2006

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5.	Case Designation and Serial No. NMSF-078777
6.	If Indian, Allottee or Tribe Name
7.	If Unit or CA, Agreement Designation
8.	Well Name and No. ROSA UNIT #63A
9.	API Well No. 30-039-29776
10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
11.	County or Parish, State RIO ARRIBA, NM

2006 OCT 20 AM 9 08

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON

1.	Type of Well Oil Well Gas Well X Other
2.	Name of Operator WILLIAMS PRODUCTION COMPANY
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1840' FSL & 1430' FEL, NW/4 SE/4 SEC 30-T31N-R04W

KE

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> X Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <u>Cavitate land tbg & RTP</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-14-2006 MIRU. Fill frac tank & rig pit. ND wellhead, NU BOP, NU blooie lines. TOO H & tally 105 jts 2 7/8" J-55 tbg, PU surging tool. NU manifold, NU air unit, build surge w/ air mist to 700#. SWION.

09-15-2006 Build surge from surface, surge to pit. PU & TIH w/ DC's & DP. Tag TD, pump sweeps @ TD & coal section. LD 6 singles, pull into 7" csg, turn over to flowback & air hand for cavitation.

09-16-2006 Cavitate w/ natural & energized surges. Increase in water return, very slight increase in gas.

09-17-2006 Cavitate w/ natural & energized surges. Returns no solids, increase in water.

09-18-2006 Cavitate overnight, TIH from shoe & circ & unload water. Build surges in open hole. LD singles. Turn well over to flowback hand for overnight cavitation.

09-19-2006 SIP 200# surge well to pit, no solids no water lt dry gas. TIH to TD check for fill, no fill, circulate @ TD returned med rust colored water & foam. TOO H to surface. Surge from surface. Cavitate w/ natural & energized surges at surface.

- Schematic attached -

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Sr. Production Analyst Date October 17, 2006
Tracy Ross

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 03 2006

FARMINGTON FIELD OFFICE

NMOCD 11/14/06

09-20-2006 SIP 200# surge well to pit, no solids no water light dry gas. Build surges from surface to 400#, returned no solids, no water. TIH to TD check for fill, no fill. Blow well with air to unload water. LD 4 singles, set bit in coal section @ 3420'. Cavitate w/ natural & energized surges @ 3420'.

09-21-2006 SIP 100# surge well to pit, no solids no water lt dry gas. TIH to TD check for fill, no fill. Blow well w/ air to unload water. Build surges from TD, returned no solids, no water. LD singles pull into 7" csg, secure well & location, turn well over to airhand & flowback hand for overnight cavitation.

09-22-2006 SIP 100#. Surge well to pit, no solids no water lt dry gas. TIH to TD check for fill no fill. Blow well w/ air to unload water. Build surges from TD, returned no solids, no water. LD singles pull into 7" csg, secure well & location, turn well over to airhand & flowback hand for overnight cavitation.

09-23-2006 Cavitate w/ natural & energized surges at shoe. 4 hr SIP 160#.

09-24-2006 Cavitate w/ natural & energized surges @ shoe. 4 hr SIP 100#.

09-25-2006 SIP 200# surge well to pit, no solids no water lt dry gas. PU singles, TIH to TD check for fill no fill. Blow well with air to unload water. LD singles TOOH to surface. Build surge w/ air only for break over, unable to get coal to break. secure well & equipment, turn well over to flow back hand & air hand for overnight cavitation.

09-26-2006 6.5 hr SIP 200#. Surge well to pit, returned no solids, lt clear water & very lt gas. Build surge w/ air only for air breakover to 1400#, soak for 1hr pressure dropped to 1200# build back up to 1400#, soak for 1 hr pressure dropped to 1300#, build back up to 1400#. Surge well to pit, returned no solids & lt clear water. Still can't get the coal to break. Repeat attempt @ air breakover from surface. Secure well & equipment, turn well over to flowback hand & air hand for overnight cavitation.

09-27-2006 SIP 100#, surge well to pit, no solids no water lt dry gas. TIH to TD check for fill, no fill. Blow well w/ air to unload water. Pitot to small to measure @ 2" line. LD 4 singles, set bit in coal section @ 3420'. Build energized surges from coal section @ 3240'. Secure well & equipment. Turn over to airhand & flowback hand for overnight cavitation.

09-28-2006 SIP 150# surge well to pit, no solids no water lt dry gas. TIH to TD check for fill, no fill. Blow well w/ air to unload water. Build surges from TD, build to 1650# w/ rig pump soak for 1 hr PSI drop to 1350# in 1 hr returned no solids, heavy water. LD singles pull into 7" csg, secure well & location, turn well over to airhand & flowback hand for overnight cavitation.

09-29-2006 SIP 150# surge well to pit, no solids no water lt dry gas. TOOH to surface. RU BWWC. Perf coal from 3402' to 3432', 4 shots pft 120 shots total. RD BWWC. TIH from surface check for fill. Approx 7' of fill est circ. CO to TD. Returns of light fine to 1/8" coal mixed w/ lt 1/4" shale, 10%. LD singles pull into 7" csg. Secure well & equip, turn over to airhand & flowback hand for cavitation. Cavitate w/ natural & energized surges @ shoe. Surges returning very lt fines

09-30-2006 Cavitate w/ natural & energized surges @ shoe. 4 hr SIP 100#.

10-01-2006 Cavitate w/ natural & energized surges @ shoe. 4 hour SIP 200#.

10-02-2006 SIP 150# surge well to pit, no solids no water light dry gas. TIH to TD check for fill no fill. LD singles pull into 7" csg. Load wellbore w/ 140 bbl produced coal water. Pressure up on well bore w/ rig pump, pumped approx 60 more bbl water, had pressure drop @ 1750# to 1600#, leveled off @ 1650#, surged well, returned only clear water. Pressure up again to 1500#. Unload well w/ air, TIH check for fill, 5' light fill CO light fine coal & sand. Build surges @ coal section 3420'. Secure well & equipment, turn over to airhand & flowback hand for cavitation.

10-03-2006 SIP 150# surge well to pit, no solids no water light dry gas. TIH to TD check for fill 5' light fill, est circ. CO to TD, returned light fine to 1/2" coal & heavy soapy water. Build surges from TD, pump sweeps as needed returned light fine to 1/8" coal. Circulate well clean w/ each surge. Surge from coal @ 3420', returned light fine to 1/8" coal. LD single pull into 7" csg, turn over to airhand & flowback hand for overnight cavitation.

10-04-2006 SIP 150# surge well to pit, no solids no water light dry gas. TIH to TD check for fill, no fill, est circ. CO to TD, returned light fine to 1/8" coal & heavy soapy water. Build surges from TD to 1200# w/ soap pads, surge to pit, returned light fine to 1/8" coal. Circulate well clean w/ each surge. LD singles pull into 7" csg. Secure well & equipment, turn over to air hand & flowback hand for overnight cavitation.

10-05-2006 SIP 150# surge well to pit, no solids no water light dry gas. TIH to TD check for fill, no fill, est circ. CO to TD, returned light fine to 1/8" coal & heavy soapy water. Build surges from TD to 1200# w/ soap pads, surge to pit, returned light fine to 1/8" coal. Circulate well clean w/ each surge. LD singles pull into coal section @ 3450'. Secure well & equipment, turn over to air hand & flowback hand for overnight cavitation.

10-06-2006 SIP 150#. Surge well to pit, no solids no water light dry gas. TIH to TD check for fill, no fill, est circ. CO to TD, returned no solids & heavy soapy water. Build surge from TD to 950# w/ air only, surge to pit, returned no solids no water. Pump 5 bbl sweep, circulate well clean. Blow wellbore dry w/ air. TOOH & LD DP & DC's. RD 2.5 power swivel, BJ tongs & equipment. Secure well & location, SWION.

10-07-2006 SIP 120#. Blow well down @ 2" line. TIH w/ half muleshoe, 1jt 2 7/8 tbg, 2.25 F-nipple & 110 jts 2 7/8" 6.5# J-55 tbg. EOT @ 3487.74, 60' above TD, F-nipple set @ 3456.79. RD blooie lines, ND BOP, NU wellhead, test tbg hanger to 2000 psi, good test. RD all equipment, lower derrick, turn well to production department, rig released. FINAL REPORT

ROSA UNIT #63A
BASIN FRUITLAND COAL

Spud: 06/19/06

Completed: 08/18/06

1st Delivered: 08/24/06

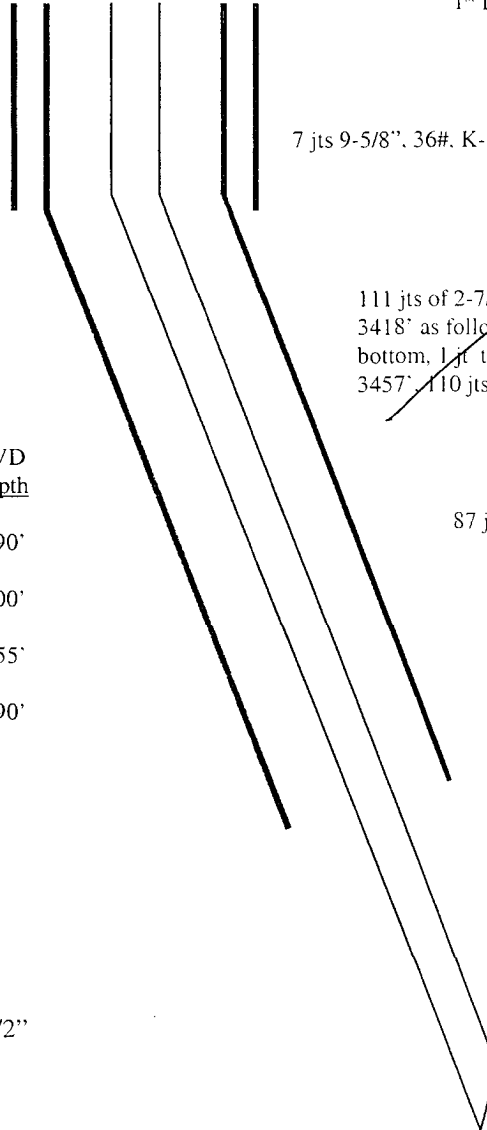
Surface Location:

1840' FSL and 1430' FEL
NW/4 SE/4 Sec 30(J), T31N, R04W
Rio Arriba, NM

Bottom Hole Location:

1656' FSL and 988' FEL
NE/4 SE/4 Sec 30(I), T31N, R04W
Rio Arriba, NM

Elevation: 6546' GR
API # 30-039-29776



<u>Top</u>	<u>MD Depth</u>	<u>TVD Depth</u>
Ojo Alamo	2830'	2790'
Kirtland	2941'	2900'
Fruitland	3197'	3155'
Base of Coal	3437'	3390'

111 jts of 2-7/8", 6.5# J-55 tbg @
3418' as follows: 1/2" mule shoe on
bottom, 1 jt tbg, 2.25" "F" nipple @
3457', 110 jts tbg.

see sundry

87 jts 7", 23# K-55, LT&C @ 3322'

Open hole from 6-1/4" to 9-1/2"
from 3346' to 3547'

TD @ 3534' MD

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sxs	224 cu. Ft.	Surface
8-3/4"	7", 23#	506 sxs	1125 cu. Ft.	Surface

2 7/8" tbg @ 3488