

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 2 2006
OIL CONS. DIV.

DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No
ROSA UNIT #360

9. API Well No.
30-039-29882

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
310' FNL & 150' FWL NW/4 NW/4 SEC 16-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion
Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-14-2006 MIRU. ND w/ xmas tree. NU w/ BOP, mud cross & blooie line. NU w/ air pack. Spot frac tank & fill w/ produced water. NU w/ air pack.

09-15-2006 Press tested BOP blind rams & csg @ 1500 psi for 30 min test, no leak off. Made up 6 1/4" tri-cone bit w/ 8 x 4 3/4" DC's & TIH w/ same on 2 7/8" AOH DP, measured & picked DP up in singles. Staged in hole w/ DP displacing drlg mud w/ produced water. Located top of CIBP @ 3142'. Press tested BOP pipe rams & csg @ 1500 psi for 10 min test, no leak off. NU w/ PS. Drld CIBP from 3142' to 3145' & fell thru to 3150'. Drilling on CIBP remnant & spinning on top of wiper plug. Circulated wellbore clean. Tripped up hole & hung off @ 3130'. SDFN.

09-16-2006 Broke circ w/ produced water. Drilled from 3150', fighting CIBP remnant & wiper plug to float collar @ 3200'. DO float collar, had cmt void to 3212'. Drilled hard solid cement from 3212' to float shoe @ 3239'. DO float shoe & fell thru to 3248'. Circ clean & ND w/ PS. TOOH w/ drilling assembly. Replaced bit w/ new 6 1/4" tri-cone button bit. TIH w/ same on 10 x 4 3/4" DC's & 2 7/8" AOH DP. Hung off inside 7" csg @ 3200'. Ready to DO & mud log Monday morning. RD until Monday, 9-18-06.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 19, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 01 2006

FARMINGTON FIELD OFFICE
BY TL Salvors

NMOCDB 11/14/06

- NSL required -

09-18-2006 MI & off load 3.5 power swivel. NU w/ 3.5 power swivel. Single out w/ drill line. MIRU Coquette mud loggers equip. TIH & tagged up @ 3244'. Drilled & mud logged from 3244' to 3506'. Basal @ 3383' to 3486'. Bottom of coal 3406'. Logged a total of 30' coal. Recorded gas from 7225 to 2000 units. Circulated wellbore clean & rigged out w/ mud loggers equip. ND w/ power swivel & doubled up drill lines. TOOH to 1700' & NU w/ air pack. Displaced wellbore fluid w/ air. ND w/ air pack. TIH to 3506'. NU w/ air pack & displaced wellbore fluid w/ air. ND w/ air pack. TOOH & hung off drill assembly in 7" csg @ 3200'.

09-19-2006 Csg = 920 psi. Bled down. TOH w/ DP & drill assembly. MI & off load Knight underreamer equip. MU 5 3/4" Knight underreamer w/ 9 1/2" PDC blades. TIH w/ same on 10 DC's & 2 7/8" DP. NU w/ air pack & broke circ w/ 12 bph air. Underreamed from 3248' to 3506'. Misting w/ 12 bph water & recovering 35 bph water. Circ @ 3506', circ w/ air pulling from 3506' to 3380'. Circ w/ air, unable to dry up hole, recovering 8 bph water. TUH & hung off in 7" @ 3200'. SDFN.

09-20-2006 Csg press 1200#. Bled down & purged of air. Made pitot = 217 mcf. ND & load out w/ 3.5 power swivel. TOH w/ underreamer assembly. LD 2 7/8" DP & 10 x 4 3/4" DC's. Loaded out w/ Knight underreamer. TIH & land 106 jts 2-7/8", 4.6#, J-55 tbg @ 3235' as follows: mule shoe on bottom, 1 jt tbg, 2.28" "F" nipple @ 3202' & 105 jts tbg. (4' inside intermediate csg) ND bloole line & BOP. NU w/ xmas tree. Antelope test @ 2000#. Turn well to production department, release rig.