

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RCVD NOV 3 06
OIL CONS. DIV.

DIST 3

2005 OCT 20 AM 9 06

SUBMIT IN TRIPLICATE

RECEIVED
OCT 17 2005

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2218' FSL & 580' FEL, NE/4 SE/4 SEC 17-T31N-R06W	8. Well Name and No. ROSA UNIT #138
	9. API Well No. 30-045-29147
	10. Field and Pool, or Exploratory Area PICTURED CLIFFS/BLANCO MESAVERDE
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Packer Repair</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-10-2006 MIRU, spot equipment, RU equipment & wait on the wind to die down to RU rig, SDFN.

02-13-2006 RU rig over well, blow well down, set back pres valve in MV string, NDWH & NUBOP's, TOO H w/ PC string, change over to pull MV string, pull back pres valve, try to pull LS, SDFN.

02-14-2006 RU WL, free point and cut LS, POOH and racked in derrick. Change over to 2 3/8", PU work string. SDFN.

02-15-2006 RIH with wash over pipe, jar's, string float, drill collars and 2 3/8" tbg. Tagged fill @ 3957'. Circulate well down to 3963'. Pull tools up above liner top, SDFN.

02-16-2006 Circulate and CO to seal assy. POOH with wash tools. RIH with fishing tools, caught fish, POOH with pkr seal assy, SDFN.

02-17-2006 POOH with 1 1/2" tail pipe (60 jts). RIH with 2 3/8" work string & DC. (128 jts). POOH and lay down in singles all 2 3/8" tbg with DC. RIH with BHA, 1 1/2" tbg & seal assy for pkr. SDFN.

02-20-2006 TIH w/ tbg & tag appr 142' high, hook up air & try to circ down, TOO H w/ seal assembly & inspect, TIH w/ tbg, try to repair elevators, load out elevators, SDFN

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 17, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 03 2006

FARMINGTON FIELD OFFICE

NMOCD

02-21-2006 TIH w/ tbg, RU air, break circ @ 900 psi, CO 160' of sand, circ well clean, TOOH w/ 4 stds tbg, SDFN.

02-22-2006 Blow well down, TIH w/ tbg & tag sand, break circ w/ a/s mist, CO 120' of fill, TOOH w/ 10 jts tbg, SDFN

02-23-2006 Blow well down, TIH & tag fill, break circ & CO 140' of fill to 6020', TOOH w/ 13 jts tbg, SDFN.

02-24-2006 Blow well down to FB tank, TIH & tag fill, C/O 35' of fill to 6030', TOOH w/ tbg, tally & rabbit & TIH w/ one 1.90", 2.90#, J-55, EUE 1/2 M/S, one 1.90", 2.90#, J-55, EUE jt of tbg, one 1.375" ID, S/N, sixty jts 1.90", 2.90#, J-55, EUE tbg, one 3 unit seal assembly, 125 jts 1.90", 2.90#, J-55, EUE tbg, one 3' X 2 1/16", 3.25#, IJ pup jt, one 8' X 2 1/16", 3.25#, IJ pup jt & one jt 2 1/16" 3.25#, IJ tbg. Land 3 unit seal assembly @ 4004' KB w/ 6000 lbs on S/A, set 1/2 M/S @ 5940' & S/N @ 5909' (187 total jts tbg) set back pressure valve in long string. Change over to run PC Monday, SD for weekend

02-27-2006 SICP = 400 psi. Tally & TIH w/ PC production string, rabbit tbg in hole after each connection, (106 total jts). Land well @ 3328' KB as follows, one 1 1/2" 2.90#, J-55, EUE 1/2 M/S, one 1 1/2", 2.90#, J-55, EUE jt tbg, one 1.375" ID, 2.90#, J-55, EUE S/N, 105 jts 2.90# J-55, EUE tbg, S/N set @ 3297'. RD rig floor, NDBOP's, NUWH & test @ 1500 psi, tested good. Turn well to production department, release rig.