

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMSF-078872A			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No.			
3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM				3a. Phone No. (include area code) 505-324-1090		8. Lease Name and Well No. BOLACK 15 #2E			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1130' FNL & 1550' FWL At top prod. interval reported below At total depth						9. API Well No. 30-045-32225			
14. Date Spudded 8/4/06						15. Date T.D. Reached 8/21/06		10. Field and Pool, or Exploratory BASIN DAKOTA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/2/06						11. Sec., T., R., M., or Block and Survey or Area SEC 15C-T27N-R11W		12. County or Parish SAN JUAN	
17. Elevations (DF, RKB, RT, GL)* 6294'						13. State NM			
18. Total Depth: MD TVD		7080'		19. Plug Back T.D.: MD TVD		6765'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		329'		245		0	0
7-7/8"	5-1/2"	15.5#		7079'	3989'	1310		0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6576'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MORRISON	6836'	6837'	6836' - 6837'	0.34"	6				
B) BURRO CANYON	6773'	6774'	6773' - 6774'	0.34"	6				
C) DAKOTA	6541'	6738'	6541' - 6738'	0.34"	22				
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
6836' - 6837'	A. w/500 gals 15% NEFE HCl acid.								
6773' - 6774'	A. w/500 gals 15% NEFE HCl acid.								
6541' - 6738'	A. w/1250 gals 15% NEFE HCl w/Gas Perm & 39 1.1 SG bio BS. Frac'd w/85,129 gals								
	60Q CO2 Purgel III LT CO2 foam frac fld carrying 160,180# sd.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	11/2/06	4	→	2	117	13			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	380	750	→	12	702	78		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6666
MORRISON FM 6786

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	922
				KIRTLAND SHALE	1017
				FRUITLAND FORMATION	1508
				LOWER FRUITLAND COAL	1950
				PICTURED CLIFFS SS	2021
				LEWIS SHALE	2269
				CHACRA SS	2938
				CLIFFHOUSE SS	3518
				MENEFEE	3645
				POINT LOOKOUT SS	4468
				MANCOS SHALE	4736
				GALLUP SS	5586
				GREENHORN LS	6425
				GRANEROS SH	6486
				1ST DAKOTA SS	6516

32. Additional remarks (include plugging procedure):

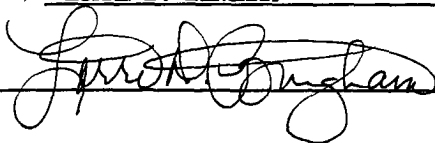
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/6/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.