The second secon		# 1Ph		,
Submit 3 Copies To Appropriate District Office	State of Nev	w Mexico	Tagental and the second and the seco	Form C-103
District I	State of Nev Energy, Minerals and	Natural Resource	WELL ADINO	May 27, 2004
District II	OII CONSERVAT		3 0 -045-08709	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St.	Francis Dr.	5. Indicate Type of Lease	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, N	M 87505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON W		7. Lease Name or Unit Ag	greement Name
DIFFERENT RESERVOIR. USE "APPLI			McGrath	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil & Gas	Company LP		14538	
3. Address of Operator 3401 E. 30 th Street, Farmington,	NM 87402		10. Pool name or Wildcat Fruitland Coal	:
4. Well Location			I	
	4670 6 6 4 6			.
Unit Letter J:	1650 feet from the So	outh line and 1650	feet from the I	Eastline
Section 3 Towns				
	11. Elevation (Show whether	er DR, RKB, RT, GR, etc.		
Pit or Below-grade Tank Application	or Closure			
	vaterDistance from nearest	fresh water well Dis	tance from nearest surface water_	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	onstruction Material	
12. Check	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data	
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐		•	RK ☐ ALTERI ILLING OPNS.☐ P AND	ING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING				А Ц
OTHER: BH exemption		OTHER:		
13. Describe proposed or com	pleted operations. (Clearly sta	te all pertinent details, an	d give pertinent dates, includ	ling estimated date
	ork). SEE RULE 1103. For N			
or recompletion.				
Burlington Resources re	•	· ·	•	
is a 1945 slimhole. Per C	•		for wells in the area or	f the
subject well, and found i	no PSI on BH's in the su	rrounding area.		
T1	1 1	41 . 1	11 1' 6 - 0 - 1	
I hereby certify that the information grade tank has been/will be constructed of	r closed according to NMOCD guid	elines 🔲, a general permit 🗀	or an (attached) alternative OCI	D-approved plan .
SIGNATURE ///////	TITLE	Regulatory Technician	n11/8/0	6
Type or print name Philana Thom For State Use Only	pson E-mail address:	thomppp@ConocoPhill	ips.com Telephone No. 3	505-326-9530
APPROVED BY: APPRO	wer TIT	DEPUTY OIL & GAS	INSPECTOR, DIST & DATE	MOA 0 8 500E
Conditions of Approval (if any):	If Adjocent wi	ells develop	RH. Problems	
B 1/14/06	DCD MAY ASK	you to L	OOK AT this w	rell,

MCGRATH 3 FRC

Unit J T029N R012W Sec.003 1650 FSL & 1650 FEL SAN JUAN COUNTY, NM

Spud date:

3/4/45

Completion Date: 10/17/95

GL = 5845'KB= 5855' **Current Wellbore STATUS** FLOWING W/COMPRESSOR **FORMATION TOPS:** 574' Ojo Alamo **CASING RECORD:** Kirtland/FC 679' 13 3/8" 50# set @ 675' PC 1928' Cemented with TOC @ surf 8 5/58" 32# @ 1460' 5 1/2" 14# @ 1928' **WORKOVER HISTORY: TUBING RECORD:** (Current) 1 1/2" 2.7# J55 IJ set @ 1876' SN @ 1843' (proposed - in) TUBING: (1) - 1 1/2" J55 IJ (1) SN @ 1843' (56) 1 1/2" J55 IJ tubing Land @ 1876' **PERFORATIONS** 1872 - 1876 2 spf 1886 - 1912 2 spf CIBP 1916' **CASING RECORD:** STIMULATION: 3 1/2" 7.7# @ 2011' 51K Brady sd, 9620 gal 15# gel cmt to surf (CBL) 311,750 scf N2

10/25/06

1916'

2040'

PBTD=

TD=

API	WELL	S	۲	ď	SPUD	Formation	STATUS
3004508823	Walker SRC 1	3	29N	12W	1943	PC	PC No BH
3004508950	Hudson 2	34	30N	12W	1946	PC/FC No BH	No BH
3004508709	McGrath 3	3	29N	12W	1945	PC/FC No BH	No BH
3004508844	Kattler 1	2	29N	12W	1945	PC	No BH

DATA Wells

	_	_		_	
12W	12W	12W	12W	12W	12W
30N	N62	30N	N62	29N	29N
34	2	35	1	10	2
Julander 100	McGrath SRC 1R	Hudson J 3	Cornell 5R	Beck A 1	Young 1
3004531756	3004530486	3004511770	3004529538	3004508517	3004508839

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT RCUD NOVB'06 OIL CONS. DIV. DIST. 3

API

30-045-31756

OIL CONSERVATION DIVISION

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test 4/27/2006 O	perator	Burlington	Resources Oil & C	Gas			
Lease Name JULANDER	Well No 100	Location: U D	Sec. 34 Twp	. 030N Rge. 012W			
Pressure (Flowing) Dwt	Tubing 20 Inte	rmediate	Casing 38	Bradenhead 0			
OPEN BRADENHEAD AND INTERI	MEDIATE TO ATMO	SPHERE INDIVID	JALLY FOR 15 MI	NUTES EACH.			
TIME: PRESS	SURES: CASING	E	BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:			
5 Min.	38	Steady Flow					
10 Min.	38	Surges					
15 Min.	20						
20 Min.		Nothing	V				
25 Min.		Gas		!			
30 Min.		Gas & Water					
If Bradenhead flowed water, check of	description below:						
Clear	·	Remarks:					
Fresh		Ending: BH	Press.: int	erm. Press.			
Salty		atmos.no ga	Opened BH valve (as at all. Tested for	r 5 min. no change.			
Sulfur		Shut in for 5 min, no psi. Left shut					
Black							
			RED JARAMILLO Operator	342			
			Position				
		Witness					

RCVD NOV8'06 DIL CONS. DIV. DIST. 3

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

API 30-045-30486

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test	4/25/200	6 O	perator		Burlington Resources Oil & Gas									
Lease Name	MCGRATH S	SRC	Well 1	۷o	1R	Locati	ion: U	J	Sec.	02	Twp.	029N	Rge.	012W
Pressure (Flowing) Dwt	Tubing _	0	Inte	rmediat	te		Casir	ng	20	Braden	head	_1_
OPEN BRAD	ENHEAD AND	INTERN	MEDIATE	тои	ATMO:	SPHER	RE INDI	IVIDL	JALLY	/ FOF	R 15 MII	NUTES	EACH	•
TIME:		PRESS	URES:					F	RADE	NHE	AD	INTE	RMF	DIATE
	INTERMEDIA		CASI	١G				_		WED			LOWE	
5 Min.			20)		St	eady F	low				 		
10 Min.														
		:										<u> </u>		
							othing							
		!				Ga	as			X				
						Ga	as & W	ater						
If December	d flowed water	. ahaale d	la a a simbia u											
			·			F	Remark	ks:						
						E	Ending:	BH	Press	.:	Inte	erm. Pres		
														g, min
Cultura.						-	thut in	nrace	SIIFO W	126				
						_								
Black														
						Ε	By G		_D GC Opera			······		385
									Opera					
										FUSI				
						٧	Vitness	s						

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

API

30-045-30486

1000 Rio Brazos Road

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test	9/2/2003	Operator	Burlington Resources Oil & Gas									
Lease Name	MCGRATH SRC	Well No	1R	Location: U	J	Sec.	02	Twp.	029N	Rge.	012W	
Pressure (Flowing) Do	wt Tubing 0	Inte	ermediate		Casir	ng	60	Braden	head	0	
OPEN BRAD	ENHEAD AND INTE	ERMEDIATE TO	ATMO	SPHERE IND	IVID	UALLY	' FOF	R 15 MI	NUTES	EACH		
TIME:	PRE INTERMEDIATE	SSURES:				BRADE FLO	ENHE WED			ERMEI	DIATE ED:	
5 Min.		60		Steady F	low					·		
10 Min				Surges					i			
15 Min.				Down to					4			
20 Min.				Nothing					ļ 			
25 Min.				Gas					1			
30 Min.				Gas & W					1			
				Water _					:			
If Bradenhead	i flowed water, chec	ek description be	low.									
0.1				Remar	ks:							
Froeb				Ending:					erm. Pres	SS.		
Calh				No Flow								
Cultur												
Di- al-												
				By G	EDA	או ח פר	いいてん	ı EQ			385	
						Opera		LLG			300	
							Posi					
				Witnes	s							
					_							

RCUD MOLEGOS.

OIL CONS. DIV.

DIST. 3

30-045-11770

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

VISION

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test	5/30/2006	0	perator		Burlington Resources Oil & Gas									
Lease Name	HUDSON J		Well N	103	3	Location:	U_I	<u>E</u> :	Sec.	35	Twp.	030N	Rge.	012W
Pressure (Flowing) Dwt	Tubing	13	Interr	nediate		(Casir	ng	52	Braden	head	0
OPEN BRAD	ENHEAD AND	INTERN	MEDIATE	TO AT	rmos	PHERE II	NDIV	/IDU	ALLY	'FOF	R 15 MII	NUTES	EACH	•
TIME:	INTERMEDIA	PRESS	URES: CASIN	1G				BF		ENHE WED			ERME	_
5 Min.			52	<u>.</u>	_	Stead	y Flo	ow _						
40 Mim		ļ	52	<u>.</u>		Surge								
15 Min.			52	· 		Down								
20 Min.	W	<u> </u>				Nothir								
OF Min		į				Gas								
30 Min.					***************************************									
If Bradenhead	l flowed water,	check d	escription	n below	v:									
			•			Rem	narks	3 :						
												erm. Pres		
- ·					The second of th									
						char	nge. ned t	Shut	in Bl	H for	5 min n	io psi. L	eft BH	
Sulfur Black						atmosphere.								
					_	Ву					IILLO			342
						=	Lea	ase C	рега					
										Posi	tion			
						Witn	ess							

RCVD NOV8'06 OIL CONS. DIV.

30-045-29538

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test	4/25/2006	0		Burlington Resources Oil & Gas										
Lease Name	CORNELL		Well N	o	5R	Location	: U _	A	Sec.	01	Twp.	029N	Rge.	012W
Pressure (Flowing) Dwt	Tubing _	9	Inte	ermediate			Casir	ng	34	Braden	head	0
OPEN BRAD	ENHEAD AND	INTERN	MEDIATE :	тои	ATMC	SPHERE	INDIV	/IDI	UALLY	FOF	2 15 MII	NUTES	EACH	
TIME:	INTERMEDIA	PRESS	URES: CASIN	G				E	BRADE FLO	NHE WED			ERME!	
5 Min.			34			Stea	dy Flo	w						
10 Min.						Surg								
15 Min.						Dow								
20 Min.			en a sa aanan een een a aan an									i 		
25 Min.						Gas								
30 Min.														
if Bradenhead	d flowed water	check d	escription	bel	ow:									
Clear								-						
												erm. Pres		 -
o						was	s 0			_		ide in pi		
						psi								
						Ву			LD GC Opera					385
						Wit	ness							- A.,.

RCUD NDUS'OB OIL CONS. DIV. DIST. 3

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

API 30-045-29538

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test	9/2/2003	O	perator	-	Burlington Resources Oil & Gas										
Lease Name	CORNELL		Well I	No	5R	Location	ı: U	Α	Sec.	01	_ Twp.	029N	Rge.	012W	
Pressure (Flowing) Dwt	Tubing	27	Inte	rmediate			Casii	ng	55	Braden	head	0_	
OPEN BRAD	ENHEAD AND	INTERN	MEDIATE	TO A	OMTA	SPHERE	INDI	VIDI	JALL	/ FOI	R 15 MI	NUTES	EACH	•	
TIME:	INTERMEDIA	PRESS TE	URES: CASII	NG				E		ENHE	EAD D:		ERME!	DIATE ED:	
5 Min.			55	5		Stea	dy F	low							
10 Min.															
15 Min.												ļ			
20 Min.												ļ			
25 Min.															
30 Min.															
If Bradenhea	d flowed water,	check d	escription	n belo	ow:										
			•			Re	mark	(S: _							
								ВН	Press	.:	Inte	erm. Pres	s.		
						No flov	v								
						Ву			LD GO Opera					385	
											ition				
						Wit	ness								

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

API

30-045-08517

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test	6/15/2006	O _I		Burlington Resources Oil & Gas										
Lease Name	BECK A		Well I	No	1	Loca	tion: U	J	Sec.	10	Twp.	029N	Rge.	012W
Pressure (Flowing) Dwt	Tubing	171	Inte	ermedia	ite		Casir	ng	327	Braden	nead	1
OPEN BRADI	ENHEAD AND	INTERN	/EDIATE	TO A	TMC	SPHE	RE IND	IVIDU	JALLY	FOF	15 MII	NUTES	EACH	
TIME:	INTERMEDIA	PRESS	URES: CASII	٧G				E	BRADE FLO	NHE WED			RME	DIATE D:
5 Min			32	8		s	teady F	low						
			32	8										
4 PH & 4"		į	32	8	-									
20 Min.			32	8			othing							
25 Min.			32	8		G	as							
30 Min.			32	8										
If Bradenhead	d flowed water,	check d	escription	n belo	w:									
Clear			•				Remark	<s:< td=""><td></td><td></td><td></td><td></td><td>.,·····</td><td></td></s:<>					.,·····	
							Ending:	BH	Press.	:	Inte	rm. Pres	_	•
-							ball val	ve. B	lew do	wn to	nothir	s. throu	n one	
						second. Tested for 50 min no change at all. Shut								
							in -		·					
							By W	'ILFR	ED JA	RAN	IILLO			342
							Le	ease	Opera	tor				
										Posit	tion			
							Witness	s						

ACUD NOUB'06 JIL CONS. DIV. DIST. 3

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

API 30-045-08517

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test	8/7/2003	0	perator		Burlington Resources Oil & Gas										
Lease Name	BECK A		Well N	10	1	Location: U	J	Sec.	10	Twp.	029N	Rge.	012W		
Pressure (Flowing) Dwt	Tubing	249	Inter	mediate		Casir	ng	388	Bradeni	head	15		
OPEN BRADI	ENHEAD AND	INTERN	MEDIATE	TO A	TMOS	SPHERE IND	IVIDI	JALLY	FOF	15 Mi	NUTES	EACH	.		
TIME:		PRESS	URES:				E			AD		RME			
	INTERMEDIA	TE	CASIN	1G				FLO	WED	:	F	LOWE	D:		
5 Min.			38	8		Steady f	Flow				<u> </u>				
10 Min		}				Surges					į				
15 Min.						Down to					į.				
20 Min	PARE AND AND THE REST OF THE PARE AND THE PA	!				Nothing									
25 Min.						Gas		·	X						
30 Min.	and the street of a second section of the second section in the second section in the second section is a second					Gas & W	/ater								
						Water					!				
If Bradenhead	I flowed water,	check d	escription	belov	w:										
Clear						Remar									
						Ending: BH ble				Inte	erm. Pres	s. ————			
.						minute		WI 1 1 1							
															
						By				IILLO			342		
						L(ease	Opera				TRA - As any association - as			
						_			Posit	ion					
						Witnes	s _								

RCUD NOV3'06 DIL CONS. DIV. DIST. 3

30-045-08839

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test	7/25/2006	Or	erator	··· -	Burlington Resources Oil & Gas									
Lease Name	YOUNG		Well t	۷o	1 Lo	cation: \	ם ט	Sec.	02	Twp.	029N	Rge.	012W	
Pressure (Shut-in)	Dwt	Tubing	241	Interme	diate		Casir	ng ,_	571	Braden	head	16	
OPEN BRAD	ENHEAD AND IN	NTERM	EDIATE	TO A	TMOSPH	IERE IN	DIVID	UALLY	′ FOI	₹ 15 MI	NUTES	EACH.		
TIME:	P INTERMEDIAT		URES: CASII	١G				BRADI FLO				ERME!		
5 Min.			57	1		Steady	Flow		_x					
		Į.	57	1										
			57	1										
00.14		i	57	1		Nothing								
		!	57	1		Gas								
			57	1							ļ !			
If Bradenhear	d flowed water, c	hack d	escription	, belo	 .									
			•			Rema	arks:	Whis	per	Vapo	or			
						Endin	g: Bh	l Press.	:	Inte	erm. Pres			
a.					atmosphase Blass down to a sentimena which are									
.,					through out entire 30 min test. Shut in for 5 min 2									
						•								
DIGCK								RED JA	tor	MILLO			342	
						Witne	ess							



API

30-045-08839

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

Date of Test 9/2/2003 Operator					Burlington Resources Oil & Gas								
Lease Name	YOUNG		Well I	۷o	1	Location:	U E) Sec	c. 02	. Twp.	029N	Rge.	012W
Pressure (Flowing) Dwt Tubing 395			Intermediate (sing	437	Braden	head	16	
OPEN BRAD	ENHEAD AND	INTERN	MEDIATE	TO A	ATMO:	SPHERE !	NDIV	IDUALI	Y FC	OR 15 MI	NUTES	EACH	
TIME:	INTERMEDIA	SURES: CASING			BRADENHEAD FLOWED:					INTERMEDIATE FLOWED:			
5 Min.			43	7		Stead	y Flo	w			<u> </u>		
10 Min.			43	7		Surge					!		
15 Min.				437			Down to Nothing X						
00.14	*** · · · · · · · · · · · · · · · · · ·		43		was to mine and	Nothi							
~	·	1	43	7		Gas					!		
00.14:		!		7									
If Bradenhead	d flowed water	check d	lescription	n belo	ow:								
Clear						Remarks:							
Fresh						Ending: BH Press.: Interm. Press. bh blew down in 4							
Salty						min							

						By WILFRED JARAMILLO					342		
						Lease Operator							
						-			Po	sition			
		Witness											