

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

RCVD NOV 8 '06  
OIL CONS. DIV.

DIST. 3

5. Lease Serial No.

SF - 078139

Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

8. Well Name and No.

Elliott GC K #1 & Elliott GC H #1A

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-09109 & 30-045-22681

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs & Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

#1 - 1190' FSL & 1675' FEL # 1A - 1020' FSL & 1590' FEL Sec 26 T30N R09W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water shut-Off

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Casing Repair

☐

New Construction

☐

Recomplete

☐

Change Plans

☐

Plug and Abandon

☐

Water Disposal

☐

Convert to Injection

☐

Plug Back

Other

Surface Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully requests authorization to surface commingle gas production from the Elliott GC K #1 reservoir Blanco Pictured Cliffs (30-045-09109) and the Elliott GC H 1A reservoir Blanco Mesaverde (30-045-72319). The production from each well will be separated & metered prior to commingling and the liquids will be removed. The commingled gas production will then be sent through compression prior to entering the sales meter. (please see attached schematic).

The working interest, royalty and overriding royalty interest owners in the subject wells are different therefore notification is required by certified return receipt sent 9/01/06. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

PC 1175

Attached in support of our application are copies of documentation submitted to the NMOCD for State approval.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

*Cherry Hlava*

Date 09/01/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

*Nancy R. Gibson*

Prod. Acct.

Title Tech.

Date

OCT 19 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*Farmington Field*

*Mrg.*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



San Juan South Asset

Cherry Hlava  
WL1-19.132  
281-366-4081 (direct)  
281-366-0700 (FAX)  
[Hlavacl@bp.com](mailto:Hlavacl@bp.com)

P. O. Box 3092  
Houston, Texas 77253-3092  
501 Westlake Park Boulevard  
Houston, Texas 77079

Aug. 31, 2006

New Mexico Oil Conservation Division  
Energy and Minerals Department  
P. O. Box 2088  
Santa Fe, New Mexico 87501

**Surface Commingling Notice**

Elliott Gas Com K 1 Blanco Pictured Cliffs  
Elliott Gas Com H 1A Blanco Mesaverde  
Section 26, T30N, R09W  
San Juan County, New Mexico

BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Pictured Cliffs & Blanco Mesaverde. Surface commingling Pictured Cliffs production will be from the Elliott GC K #1 and the Blanco Mesaverde will be from the Elliott GC H #1A. Both of these 'leases' are of the same base lease with different Working Interest ownership percentages between formations.

The production from each well will be separated & metered prior to commingling and the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter.

All interest owners are notified by copy of this application, via certified mail return receipt requested.

Attached in support of our application and in compliance with NMOCD Rule 303(B) are the following documents:

1. Plat with lease boundaries marked
2. Site Facility Schematic Flow Diagram
3. Address listing Interest Owners Notified
4. Form C-107-B
5. Form C-103

Should you have any questions concerning this matter please contact me at 281-366-4081.

Sincerely,

A handwritten signature in cursive script that reads 'Cherry Hlava'.

Cherry Hlava  
Regulatory Analyst

CC: NMOCD  
1000 Rio Brozos Rd  
Aztec, NM 87410

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: BP America Production Company

OPERATOR ADDRESS: P O Box 3092 Houston, TX 77253

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Blanco Picture Cliffs 72359 (#1)	1171 BTU	1171 BTU		29 MCFD	29
Blanco MV 72319 (#1A)	1211 BTU	1211 BTU		50 MCFD	50

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cherry Hlava TITLE: Regulatory Analyst DATE: 09/01/2006

TYPE OR PRINT NAME Cherry Hlava TELEPHONE NO.: 281-366-4081

E-MAIL ADDRESS: hlavacl@bp.com

\*Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>Reference Below</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>		7. Lease Name or Unit Agreement Name: <b>Elliott GC K &amp; Elliott GC H</b> (Federal Lease NMSF - SF - 078139 BLM Notified on Form 3160-5)
4. Well Location Unit Letter <u>O</u> (see C-102) feet from the <u>South</u> line and _____ feet from the <u>East</u> line Section <u>26</u> Township <u>30N</u> Range <u>9W</u> NMPM <u>San Juan</u> County		8. Well No. <b>Nos. 1 &amp; 1A</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat <b>Blanco PC &amp; Blanco Mesaverde</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <u>Surface Commingle</u> <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests authorization to surface commingle gas production from the Elliott GC K #1 reservoir Blanco Pictured Cliffs (30-045-09109) and the Elliott GC H 1A reservoir Blanco Mesaverde (30-045-22681). The production from each well will be separated & metered prior to commingling and the liquids removed. The commingled gas will then be sent through compression prior to entering the sales meter.

The working interest, royalty and overriding royalty interest owners in the subject wells are different therefore notification is required by certified return receipt 9/01/06) The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

BLM has also been notified of this proposal by copy of BLM Form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/01/2006  
Type or print name Cherry Hlava Telephone No. 281-366-4081  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>See Below</b>	<sup>2</sup> Pool Code <b>72359 &amp; 72319</b>	<sup>3</sup> Pool Name <b>Blanco Pictured Cliffs &amp; Blanco Mesaverde</b>
<sup>4</sup> Property Code <b>449 &amp; 448</b>	<sup>5</sup> Property Name <b>Elliott Gas Com K &amp; Elliott Gas Com H</b>	<sup>6</sup> Well Number <b>#1 &amp; #1A</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>BP America Production Company</b>	<sup>9</sup> Elevation <b>5773</b>

<sup>10</sup> Surface Location

UL or lot no. <b>O</b>	Section <b>26</b>	Township <b>30N</b>	Range <b>09W</b>	Lot Idn	Feet from	North/South <b>South</b>	Feet from	East/West <b>East</b>	County <b>San Juan</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
<sup>12</sup> Dedicated Acres <b>160 &amp; 320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	Engergen Resources Federal 26 #1 30-045-28121 900' N & 1480' E Basin FC	See attached plat 1480' 900' Elliott GC H #1 Blanco MV 30-045-09223	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>
		Elliott GC H #1B 30-045-30572 2200' N & 980' E Blanco MV BH 1980' S & 800' E	Signature <b>Cherry Hlava</b> Printed Name <b>Regulatory Analyst</b> Title <b>9/1/2006</b> Date
Federal 30-9-26 #1S 30-045-33497 Engergen		Elliott GC H 1A 30-045-22681 1020' FSL & 1590' FEL Blanco MV Unit outline Red	<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <b>on file</b>
	Elliott GC K #1 30-045-09109 1190' FSL & 1675' FEL Blanco PC Unit Outline Blue	1190' 1020' 1400'	Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
111 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-30572</b>	<sup>2</sup> Pool Code <b>71599 &amp; 72319</b>	<sup>3</sup> Pool Name <b>Basin Dakota &amp; Blanco Mesaverde</b>
<sup>4</sup> Property Code <b>000448</b>	<sup>5</sup> Property Name <b>Elliott Gas Com H</b>	<sup>6</sup> Well Number <b>1M</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>Amoco Production Company</b>	<sup>9</sup> Elevation <b>5872'</b>

<sup>10</sup> Surface Location

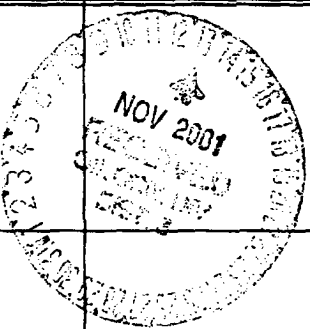
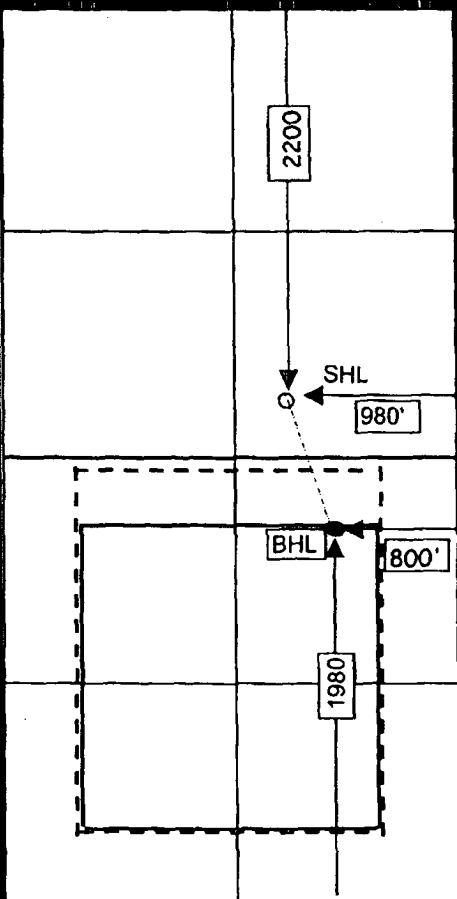
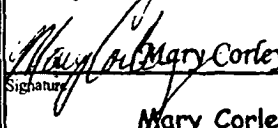
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
Unit H	26	30N	09W		2200'	North	980'	East	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
Unit I	26	30N	09W		1980'	South	800'	East	San Juan

<sup>12</sup> Dedicated Acres <b>315.32</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 Mesaverde - - - Dakota - - -		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature <b>Mary Corley</b> Printed Name <b>Sr. Regulatory Analyst</b> Title <b>11/07/2001</b> Date
		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <b>1/5/2001</b> Date of Survey Signature and Seal of Professional Surveyor: <b>Gary D Vann 7016</b> Certificate Number

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

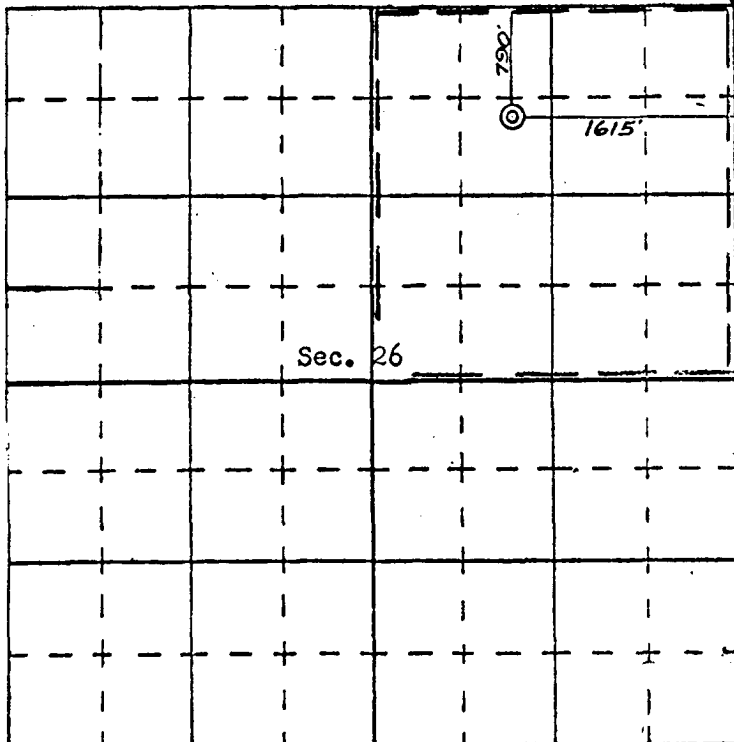
Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>		Lease <b>ELLIOTT GAS COM "T"</b>		Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>26</b>	Township <b>30 NORTH</b>	Range <b>9 WEST</b>	County <b>SAN JUAN</b>
Actual Footage Location of Well: <b>790</b> feet from the <b>NORTH</b> line and <b>1615</b> feet from the <b>EAST</b> line				
Ground Level Elev. <b>REPORT LATER</b>	Producing Formation <b>PICTURED CLIFFS</b>	Pool <b>BLANCO PICTURED CLIFFS</b>	Dedicated Acreage: <b>160</b> ✓ Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

( ) Yes ( ) No If answer is "yes," type of consolidation .....

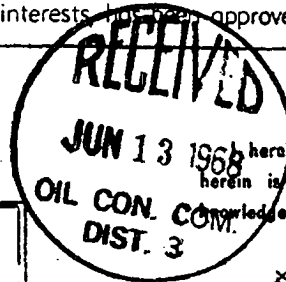
If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) .....

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



SCALE—4 INCHES EQUALS 1 MILE

**SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.**



**CERTIFICATION**

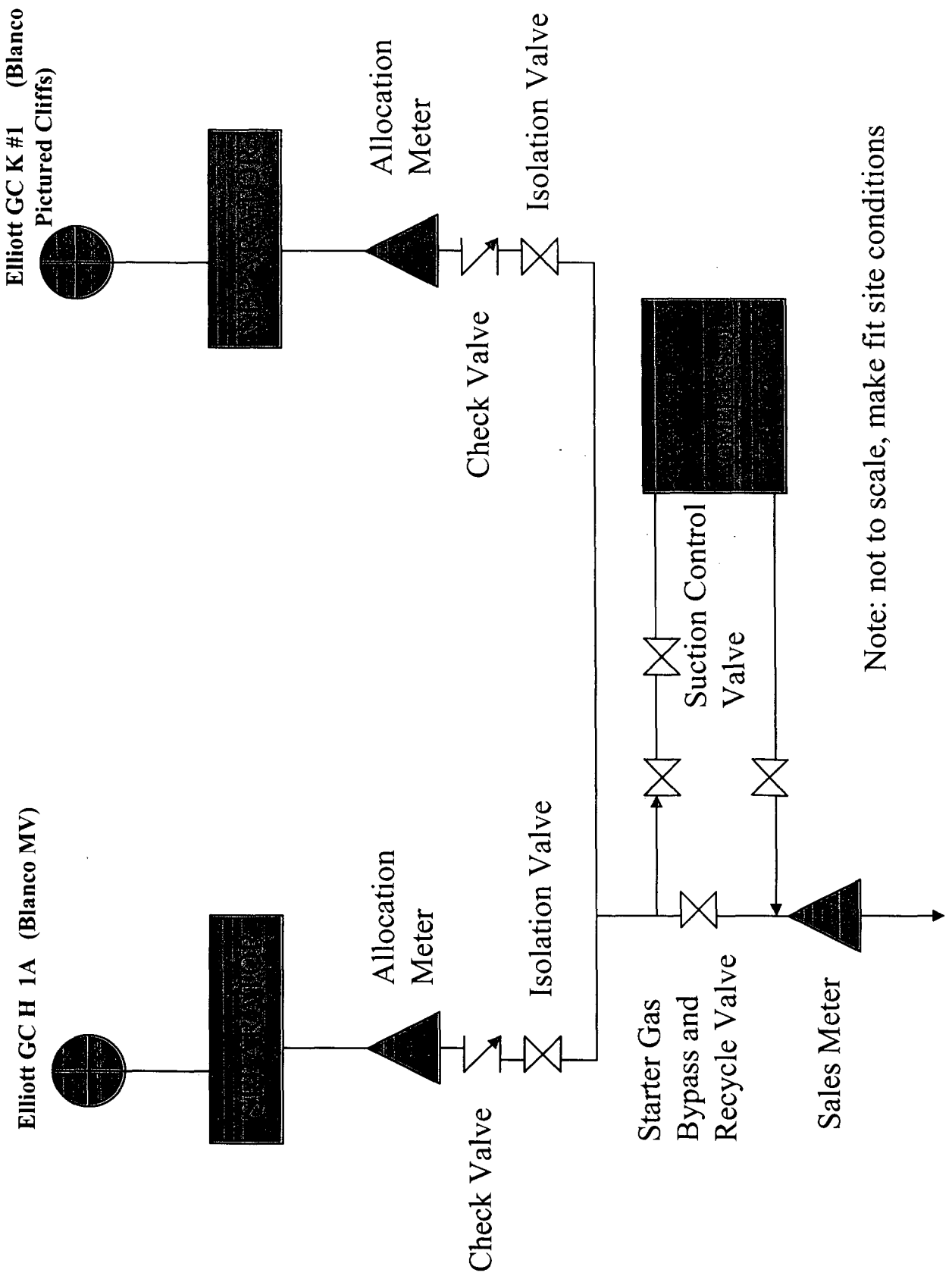
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name G. W. Eaton, Jr.  
 Position Area Engineer  
 Company PAN AMERICAN PETROLEUM CORP.  
 Date April 17, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed April 6, 1968  
 Registered Professional Engineer and/or Land Surveyor James R. Leese  
 Certificate No. 1463

# Elliott GC Shared Compression



Note: not to scale, make fit site conditions



**Surface Commingling Interest Owners for Elliott Gas Com K 1 & Elliott Gas Com H 1A**  
**Notification sent certified mail return receipt 9/1/2006**

SYNERGY OPERATING LLC  
P O BOX 5513  
FARMINGTON, NM 87499-5513

BURLINGTON RESOURCES OIL AND GAS CO  
PO BOX 840656  
DALLAS, TX 75284-0656

EDWINA PETERSEN , 1980 TRUST  
EDWINA PETERSEN TRUSTEE  
704 REFUGIO RD  
SANTA YNEZ, CA 93460-9701

ELLIOTT HALL COMPANY  
PO BOX 1231  
OGDEN, UT 84402-1231

ELLIOTT INDUSTRIES  
PO BOX 3300  
ROSWELL, NM 88202

JO ANNE TRELOAR  
4951 PARADISE RD  
SANTA BARBARA, CA 93105-9708

MIDWEST OIL CORPORATION  
GENERAL DELIVERY  
OKLAHOMA CITY, OK 73102

MINERALS MANAGEMENT SERVICE  
PO BOX 5810 TA  
DENVER, CO 80217-5810



San Juan South Asset

Cherry Hlava  
WL1-19.132  
281-366-4081 (direct)  
281-366-0700 (FAX)  
[hlavaci@bp.com](mailto:hlavaci@bp.com)

P. O. Box 3092  
Houston, Texas 77253-3092  
501 Westlake Park Boulevard  
Houston, Texas 77079

August 31, 2006

Interest Owners

Surface Commingling Notice  
Elliott Gas Com K 1 Blanco Pictured Cliffs  
Elliott Gas Com H 1A Blanco Mesaverde  
Section 26, T30N, R09W  
San Juan County, New Mexico

This letter serves to advise you, as an interest owner in one or more of the subject leases, that BP America Production Company is filing application with the New Mexico Oil Conservation Division for authorization to surface commingle gas production from the Blanco Pictured Cliffs & the Blanco Mesaverde Pools. Surface commingling from the Blanco PC will come from the Elliott GC K #1 and production from the Blanco Mesaverde will come from the Elliott GC H 1A.

The production from each well will be separated and metered prior to commingling and the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematics reflecting the Proposed Surface Commingling Layout provided for your reference.

Should you have any objection to this application, you must notify the New Mexico Oil Conservation Division, Energy and Minerals Department, P. O. Box 2088, Santa Fe, New Mexico 87501, in writing within 20 days of receipt of this letter.

Sincerely

A handwritten signature in cursive script that reads "Cherry Hlava".

Cherry Hlava  
Regulatory Analyst

New Mexico Oil Conservation Division  
Energy and Minerals Department  
P. O. Box 2088  
Santa Fe, New Mexico 87501

# SHARED COMPRESSOR SCHEMATIC FOR ELLIOTT GC K #1 &

Access Road

ELLIOTT GC H #1A SECTION 26, T30N, R09W  
Elliott GC K #1 (PC)

