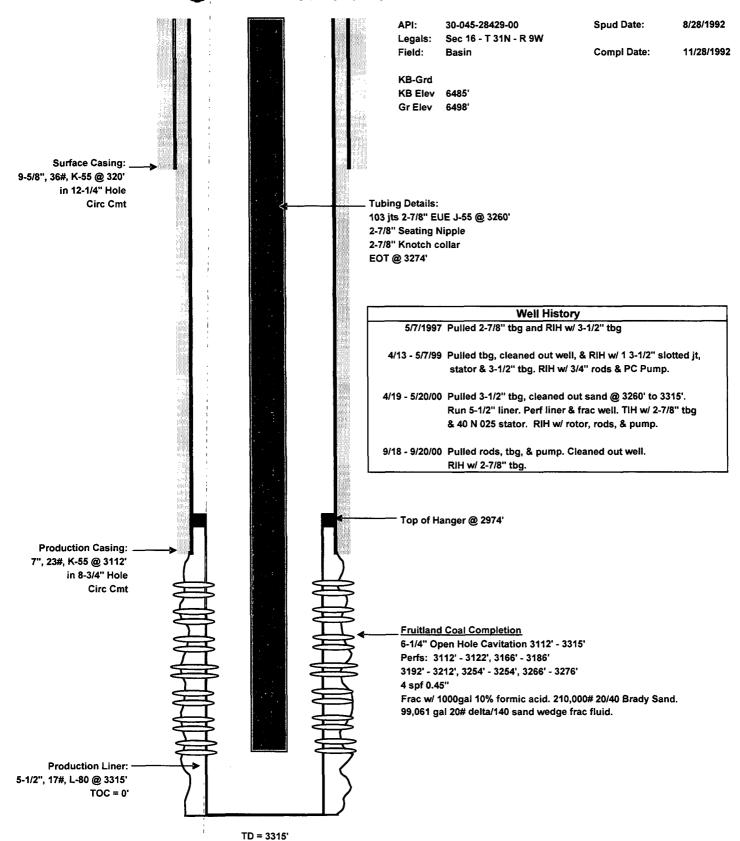
	ť ²⁵ 1	
Submit 3 Copies To Appropriate District State	e of New Mexico	Form C-103
Office * Energy Mine	erals and Natural Resources	May 27, 2004
District I Energy, Willie 1625 N. French Dr., Hobbs, NM 88240	Efficit 1 Energy, Printerals and Tratulal Resources 125 N. French Dr., Hobbs, NM 88240	
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fa. NM 87505		35045-28429
		5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. E5382
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Wayne Moore Com
PROPOSALS.)		Wayne Moore Com 8. Well Number 2
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator Four Star Oil & Gas Company 131994		9. OGRID Number 131994
3. Address of Operator		10. Pool name or Wildcat
15 Smith Road, Midland, Texas 79705 (c/o Alan Bohling Rm 4205)		Basin Fruitland Coal (71629)
4. Well Location		
Unit Letter M : 1265 feet from the South line and 790 feet from the West line		
	nip 31-N Range 09-W	NMPM San Juan County
	ow whether DR, RKB, RT, GR, etc.,	
6,485' GR		
Pit or Below-grade Tank Application or Closure NA, Steel Flowback Tanks will be utilized		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMP		<u> </u>
-		
OTHER: CO, replace tbg, install pkr. & GO system valve		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE PLUE 1103. For Multiple Completions. Attach wellhors diagram of proposed completion		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Four Star Oil & Gas Co. respectfully submits this NOI of its plans to Cleanout wellbore, replace tubing, install packer and GO system		
valve per the following procedure (see attached current & proposed wellbore diagrams):		
1. Install & test rig anchors. Prepare flowback tan	k. Comply w/ all BLM and Chevr	on HES Regulations.
 MIRU WO Rig. Conduct safety mtg w/ all personnel on location. NU relief line. Blow down well & kill w/ water if necessary. ND Tree, NU Clean-out spool, 2 - 3" lines to flowback tank and BOP's. Pressure test BOP's as necessary. PU 2-7/8" production 		
tubing & tag fill/bottom @ 3315'. Pump air & foam sweeps as needed to circulate well. Circulate fill that may have come into		
the wellbore.		
4. POOH w/ tbg string & lay down if necessary. Send tubing into tuboscope for inspection if necessary. Replace damaged or bad		
tubing.		
5. PU 4-3/4" bit, bit sub & 5-1/2" mill on WS. RIH & CO to TD @ 3315'. Tag fill, break circulation w/air & CO by pumping air & soap sweeps as needed. Pump air & soap sweeps needed to keep returns. Continue to clean as necessary until shale/coal/fines		
stop running heavy. POOH with WS after cleaning.		
6. PU Baker Hornet packer, Altec GO valve, & production tubing & RIH. Circulate any fill that may have come into the wellbore.		
Call to confirm spacing detail.	-	, mai may have come into the welloute.
7. ND BOP's, NU wellhead. RD WO Rig and MO	L. Turn well over to production.	
I handry contify that the information of	mentada da dha barr Carlo San San	11 11 6 77
I hereby certify that the information above is true and congrade tank has been/will be constructed or closed according to NM	mplete to the best of my knowledg	e and belief. I further certify that any pit or below-
	oco guidennes 📑, a general perinte 🗀	
SIGNATURE Clauw. Bohlman	TITLE_Regulatory Agent	DATE11/03/2006_
SIGNATURE Claub. Bolling Type or print name: _ Alan W. Bohling E-mail addr		
For State Use Only	ress: _ ABohling@chevron.com	Telephone No. 432-687-7158_
For State Use Only	The same and the s	THE THE PARTY AND THE PARTY AN
APPROVED BY: H. Villanveva Conditions of Approval (if any): A ham at a attached	TITLE PUTY OR & GAS PASS	DATE NOV 0 8 200
Conditions of Approval (if any):		h , l
Achemotic attached -	White our	\$ 11/4/06

Chevror

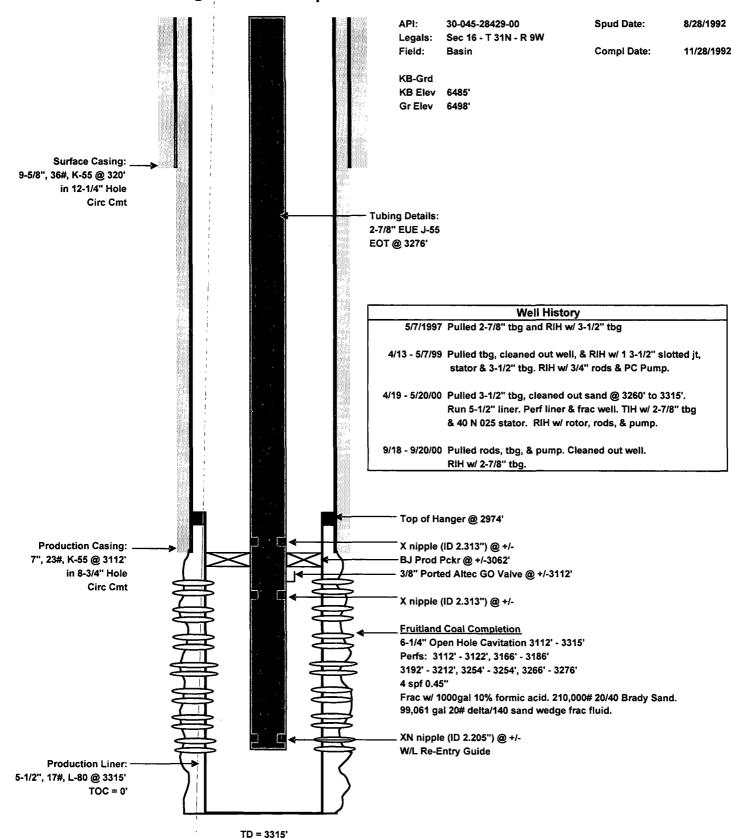
Wayne Moore Com 2 San Juan County, New Mexico Current Well Schematic



Prepared by: Joy Leopold Date: 10/18/2006

Chevron

Wayne Moore Com 2 San Juan County, New Mexico Proposed Well Schematic



Prepared by: Joy Leopold Date: 10/18/2006