

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RCVD NOV 08 06
OIL CON. DIV.

WELL API NO.
38-045-28429

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E5382

7. Lease Name or Unit Agreement Name

Wayne Moore Com

8. Well Number 2

9. OGRID Number
131994

10. Pool name or Wildcat
Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Four Star Oil & Gas Company 131994

3. Address of Operator
15 Smith Road, Midland, Texas 79705 (c/o Alan Bohling Rm 4205)

4. Well Location

Unit Letter M : 1265 feet from the South line and 790 feet from the West line
Section 16 Township 31-N Range 09-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6,485' GR

Pit or Below-grade Tank Application ☐ or Closure ☐ NA, Steel Flowback Tanks will be utilized

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CO, replace tbq, install pkr. & GO system valve ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Four Star Oil & Gas Co. respectfully submits this NOI of its plans to Cleanout wellbore, replace tubing, install packer and GO system valve per the following procedure (see attached current & proposed wellbore diagrams):

1. Install & test rig anchors. Prepare flowback tank. Comply w/ all BLM and Chevron HES Regulations.
2. MIRU WO Rig. Conduct safety mtg w/ all personnel on location. NU relief line. Blow down well & kill w/ water if necessary.
3. ND Tree, NU Clean-out spool, 2 - 3" lines to flowback tank and BOP's. Pressure test BOP's as necessary. PU 2-7/8" production tubing & tag fill/bottom @ 3315'. Pump air & foam sweeps as needed to circulate well. Circulate fill that may have come into the wellbore.
4. POOH w/ tbq string & lay down if necessary. Send tubing into tuboscope for inspection if necessary. Replace damaged or bad tubing.
5. PU 4-3/4" bit, bit sub & 5-1/2" mill on WS. RIH & CO to TD @ 3315'. Tag fill, break circulation w/air & CO by pumping air & soap sweeps as needed. Pump air & soap sweeps needed to keep returns. Continue to clean as necessary until shale/coal/fines stop running heavy. POOH with WS after cleaning.
6. PU Baker Hornet packer, Altec GO valve, & production tubing & RIH. Circulate any fill that may have come into the wellbore. Call to confirm spacing detail.
7. ND BOP's, NU wellhead. RD WO Rig and MOL. Turn well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 11/03/2006

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: A. Villanueva

Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR, DIST. 23

TITLE DATE NOV 08 2006

- Schematic attached -

8/14/06



Wayne Moore Com 2
San Juan County, New Mexico
Current Well Schematic

API: 30-045-28429-00
Legals: Sec 16 - T 31N - R 9W
Field: Basin

Spud Date: 8/28/1992
Compl Date: 11/28/1992

KB-Grd
KB Elev 6485'
Gr Elev 6498'

Surface Casing:
9-5/8", 36#, K-55 @ 320'
in 12-1/4" Hole
Circ Cmt

Tubing Details:
103 jts 2-7/8" EUE J-55 @ 3260'
2-7/8" Seating Nipple
2-7/8" Knotch collar
EOT @ 3274'

Well History

5/7/1997 Pulled 2-7/8" tbg and RIH w/ 3-1/2" tbg

4/13 - 5/7/99 Pulled tbg, cleaned out well, & RIH w/ 1 3-1/2" slotted jt, stator & 3-1/2" tbg. RIH w/ 3/4" rods & PC Pump.

4/19 - 5/20/00 Pulled 3-1/2" tbg, cleaned out sand @ 3260' to 3315'.
Run 5-1/2" liner. Perf liner & frac well. TIH w/ 2-7/8" tbg
& 40 N 025 stator. RIH w/ rotor, rods, & pump.

9/18 - 9/20/00 Pulled rods, tbg, & pump. Cleaned out well.
RIH w/ 2-7/8" tbg.

Production Casing:
7", 23#, K-55 @ 3112'
in 8-3/4" Hole
Circ Cmt

Top of Hanger @ 2974'

Fruitland Coal Completion

6-1/4" Open Hole Cavitation 3112' - 3315'

Perfs: 3112' - 3122', 3166' - 3186'

3192' - 3212', 3254' - 3254', 3266' - 3276'

4 spf 0.45"

Frac w/ 1000gal 10% formic acid. 210,000# 20/40 Brady Sand.
99,061 gal 20# delta/140 sand wedge frac fluid.

Production Liner:
5-1/2", 17#, L-80 @ 3315'
TOC = 0'

TD = 3315'

Prepared by: Joy Leopold
Date: 10/18/2006



Wayne Moore Com 2
San Juan County, New Mexico
Proposed Well Schematic

API: 30-045-28429-00
Legals: Sec 16 - T 31N - R 9W
Field: Basin

Spud Date: 8/28/1992
Compl Date: 11/28/1992

KB-Grd
KB Elev 6485'
Gr Elev 6498'

Surface Casing:
9-5/8", 36#, K-55 @ 320'
in 12-1/4" Hole
Circ Cmt

Tubing Details:
2-7/8" EUE J-55
EOT @ 3276'

Well History

5/7/1997 Pulled 2-7/8" tbg and RIH w/ 3-1/2" tbg

4/13 - 5/7/99 Pulled tbg, cleaned out well, & RIH w/ 1 3-1/2" slotted jt, stator & 3-1/2" tbg. RIH w/ 3/4" rods & PC Pump.

4/19 - 5/20/00 Pulled 3-1/2" tbg, cleaned out sand @ 3260' to 3315'.
Run 5-1/2" liner. Perf liner & frac well. TIH w/ 2-7/8" tbg
& 40 N 025 stator. RIH w/ rotor, rods, & pump.

9/18 - 9/20/00 Pulled rods, tbg, & pump. Cleaned out well.
RIH w/ 2-7/8" tbg.

Top of Hanger @ 2974'

X nipple (ID 2.313") @ +/-

BJ Prod Pckr @ +/-3062'

3/8" Ported Altec GO Valve @ +/-3112'

X nipple (ID 2.313") @ +/-

Fruitland Coal Completion

6-1/4" Open Hole Cavitation 3112' - 3315'

Perfs: 3112' - 3122', 3166' - 3186'

3192' - 3212', 3254' - 3254', 3266' - 3276'

4 spf 0.45"

Frac w/ 1000gal 10% formic acid. 210,000# 20/40 Brady Sand.
99,061 gal 20# delta/140 sand wedge frac fluid.

XN nipple (ID 2.205") @ +/-
W/L Re-Entry Guide

Production Casing:
7", 23#, K-55 @ 3112'
in 8-3/4" Hole
Circ Cmt

Production Liner:
5-1/2", 17#, L-80 @ 3315'
TOC = 0'

TD = 3315'

Prepared by: Joy Leopold
Date: 10/18/2006