

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 14 06  
OIL CONS. DIV.  
DIST. 3

FOR APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. **SF 078478**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **NMM-117248**

8. Lease Name and Well No. **Marron #13**

9. API Well No. **30-045-3320700S1**

10. Field and Pool, or Exploratory **Basin Fruitland Coal**

11. Sec., T., R., M., on Block and Survey or Area **Sec 24, T27N, R8W**

12. County or Parish **San Juan** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)\* **6623 GL**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

2. Name of Operator **Robert L. Bayless, Producer LLC**

3. Address **PO Box 168, Farmington, NM 87499** 3a. Phone No. (include area code) **(505) 326-2659**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface **1980' FNL & 1970' FEL**  
At top prod. interval reported below  
At total depth **Same**

14. Date Spudded **2/4/2006** 15. Date T.D. Reached **2/14/2006** 16. Date Completed ☐ D&A ☒ Ready to Prod. **3/23/2006**

18. Total Depth: MD **2985** TVD 19. Plug Back T.D.: MD **2945** TVD 20. Depth Bridge Plug Set: MD **None** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Cased Hole Neutron - Gas Spectrum Log**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4	7" / J55	20	Surface	180	None	75 sx- Class B 3% CaCl	15.8	surface	None
6 1/4	4 1/2" / J55	10.5	Surface	2982	None	225 sx- Premium Lite High Strength	86.2	surface	None

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2868	None							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2837	2755		2837-2839	.41"	6	
B)				2847-2852	.41"	15	
C)				2856-2865	.41"	27	
D)				2711-2715	.41"	12	
E)				2720-2722	.41"	6	
F)				2744-2755	.41"	33	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
2837-2865		750 Gal 15% HCl Acid, 46,000 Gal Silver Stim LT X-Link Gelled Water, 85,000 lbs. 20/40 Mesh Sand
2711-2755		750 Gal 15% HCl Acid, 43,000 Gal Silver Stim LT X-Link Gelled Water, 89,000 lbs. 20/40 Mesh Sand

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/23/2006	3/23/2006	3	→		No Flow				Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	SI 0	260	→		No Flow			Shut in	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

C104 apud 4/4/06 NMOCB 8 11/14/06

ACCEPTED FOR RECORD  
NOV 07 2006  
BY *TL Salyers*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shutin, waiting on pipeline connection

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Fruitland	2634	2133	Coal, sandstone, natural gas	Ojo Alamo	2070
Pictured Cliffs	2885	2985	Sandstone, natural gas	Kirtland	2181
				Fruitland	2634
				Pictured Cliffs	2885

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notices for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Habib J. Guerrero

Title

Petroleum Engineer

Signature

Date

3/31/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1217, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.