

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FOR APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.  
Other \_\_\_\_\_

2. Name of Operator

**Robert L. Bayless, Producer LLC**

3. Address

**PO Box 168, Farmington, NM 87499**

3a. Phone No. (include area code)

**(505) 326-2659**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface **1260' FSL & 1920' FEL**

At top prod. interval reported below

At total depth

**Same**

14. Date Spudded

**2/17/2006**

15. Date T.D. Reached

**2/22/2006**

16. Date Completed

☐ D&A ☒ Ready to Prod.

**4/11/2006**

18. Total Depth: MD

**2965**

TVD

19. Plug Back T.D.: MD

**2913**

TVD

20. Depth Bridge Plug Set: MD

**None**

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**Cased Hole Neutron - Gas Spectrum Log**

22. Was well cored? ☒ No ☒ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4	7" / J55	20	Surface	360	None	185 sx- Class B 2% CaCl	50.0	surface	None
6 1/4	4 1/2" / J55	10.5	Surface	2963	None	225 sx- Premium Lite High Strength	86.2	surface	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2829	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2682	2826	2682 - 2686	.41"	4	
B)			2690 - 2694	.41"	4	
C)			2701 - 2714	.41"	13	
D)			2777 - 2779	.41"	2	
E)			2797 - 2800	.41"	3	
			2813 - 2818	.41"	5	
F)			2821 - 2826	.41"	5	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2682 - 2714	750 Gal 15% HCl Acid, 52,000 Gal Silver Stim LT X-Link Gelled Water, 106,000 lbs. 20/40 Mesh Sand
2777 - 2826	500 Gal 15% HCl Acid, 42,000 Gal Silver Stim LT X-Link Gelled Water, 78,000 lbs. 20/40 Mesh Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/11/2006	4/11/2006	3	→		No Flow				Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press. 275	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	5		→		No Flow			Shutin	

28a. Production - Interval B

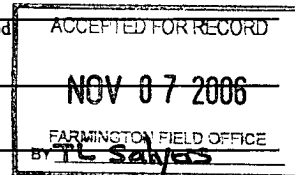
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

C104 apvd 4/14/06

NMOCD

8 11/14/06



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shutin, waiting on pipeline connection

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Fruitland Pictured Cliffs	2585 2837	2837 2885	Coal, sandstone, natural gas Sandstone, natural gas	Ojo Alamo Kirtland Fruitland Pictured Cliffs	2035 2185 2585 2837

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)  
 2. Geologic Report  
 3. DST Report  
 4. Directional Survey  
 5. Sundry Notices for plugging and cement verification  
 6. Core Analysis  
 7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Habib J. GuerreroTitle Petroleum EngineerSignature Date 4/14/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.