Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CUD NUCL 306 IL CONS. DIV. DIST. 3	1
(C. / 1950)	
for jon smarry	5 Lease Serial

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Dipa vo
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			3. Lease Serial No. NM 03356		
Do not use this form for proposals abandoned well. Use Form 3160-3 (to drill or to re	enter an 🦠 🖯 🖯	6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit		
1. Type of Well Oil Well Gas Well Other			8. Well Nan		
2. Name of Operator Devon Energy Production Company, L.P.			NEBU 452A 9. API Well No.		
3a Address 3b. Phone No. (include area code)			30-045-33816		
PO Box 6459, Navajo Dam, NM 87419 405-552-79 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Basin Fruitland Coal		
SL - 1,825' FSL & 1,510' FEL, NW SE, Unit J, Sec. 15, T31N, R7W BHL - 1,200' FSL & 1,200' FEL, SE SE, Unit P, Sec. 15, T31N, R7W			11. County or Parish, State		
		San Juan, NM			
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Class Place	Deepen Fracture Treat New Construction		·	Water Shut-Off Well Integrity Other Casing and Cement	
Final Abandonment Notice Convert to Injection	ent Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal				
Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) Drilled 12 1/4" hole to 325' on 8/24/06, set 7 jts of 9 5/8 CaCl and 1/4# PSX Floseal. Circulated 20 bbls of ceme	n results in a multiple co e filed only after all requ ", H-40, ST&C, 32.3	ompletion or recompletion is uirements, including reclam # casing at 314'. Cemen	n a new interval ation, have beer	l, a Form 3160-4 shall be filed once n completed, and the operator has	
Drilled 8 3/4" hole to 3,223' on 8/27/06, set 72 jts of 7", w/3% Gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR 3, 0.49 50 bbls of cement to surface. Tested casing to 1,500 psi	J-55 LT&C, 23# cas % Halad 344 and tail i.	ing at 3,200'. Cemented w/75 sx (16 bbls) Class	"G" cement	w/0.4% Halad 344. Circulated	
Drilled 6 1/4" hole to 3,502' TVD on 9/1/06. Underreamed hole to 11" from 3,210' to 3,502'. Utilized natural and air assisted surges to remove near wellbore material. On 9/16/06, set 8 jts 5 1/2" 15.5, J-55 liner at 3,502' with liner hanger at 3,148'. Perforated liner with 4.594, 5120 to 3,480'. Landed 2 3/8" production tubing at 3,483'.				d air assisted surges to remove ted liner with 4 SPF, size 0.51 ACCESTED FOR RECORD	
				CCT 3 1 2006	
				FARMINGTON FIELD OFFICE BY TUSLIVES	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1				
Melisa Zimmerman Title Senior C			chnician		
Signature M. S. Z.	Date	10-2	5-06	>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		Date	
Conditions of approval if any are attached. Approval of this notice		- 1100		· · · · · · · · · · · · · · · · · · ·	

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Office