

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit H (SENE) 1850' FNL & 660' FEL, Sec. 35, T31N, R6W NMPM

5. **Lease Number**
NMSF-078999
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**

San Juan 31-6 Unit

8. **Well Name & Number**

San Juan 31-6 Unit #35G
API Well No.

30-039-29636

10. **Field and Pool**

Blanco Mesaverde/ Basin Dakota

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ - Other -

13. Describe Proposed or Completed Operations

10/23/06 RIH w/8 3/4" bit & tagged cmt. D/O cmt & ahead to 3845'. Intermediate TD reached 10/26/06. Circulate hole. 10/27/06 RIH w/89jts of 20# J55 ST&C csg set @ 3833'. Pumped preflush w/20bbls gel H2O. Pumped 421sxs(1099cu-195bbls)Class "G" cmt w/3% D-79, .2% D-46, 2lb/bbls cmt. Followed w/235sxs(437cu-78bbls)50/50 G-POZ w/2% D-20, .2% D-46, 2% S-001, 5lb/sks D-24, 15% D-65, 2lb/bbls cmt. Drop plug and displace w/154bbls of H2O. Bump plug w/1200psi. Circulated 113bbls of cmt to reserve pit. WOC. PT csg to 1800psi for 30mins, ok.

10/28/06 RIH 6 1/4" bit & tagged cmt. Unload hole and D/O cmt & ahead to 8078'. TD reached 10/30/06. Circulate hole. RIH w/4 1/2" 194jts of 11.6# N80 LTC 8rd csg set @ 8078'. Pumped preflush w/10bbls gel H2O, 10bbls clay stabilizer, 10bbls gel H2O. Pumped 494sxs(692cu-123bbls)50/50 POZ Class "G" cmt w/1/4 lb/sk cellophane flake, 1 lb/sk gilsonite, 3 1/2 lb/sk phenoseal, 3% bentonite, .25% fluid loss reducer, .15% dispersant, .10% retarder, .10% antifoam agent. Drop plug and displaced w/125bbls H2O w/50bbls sugar in first 10bbls. Bumped plug w/2065psi. ND BOP. RD Rig relased @ 2200 hrs 10/31/06. PT will be conducted by completing rig. PT and TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Tech Date 11/4/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11/14/06

