Form 3160-5

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

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5.	Lease Serial No
1	CE 070002

Do not use thi	NOTICES AND RE is form for proposals II. Use Form 3160-3	to drill or to re-e	nter an	6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit  8. Well Name and No. NEBU 476A  9. API Well No.	
1. Type of Well Gas Well Other						
2. Name of Operator Devon Energy Production Company, L.P.						
3a Address PO Box 6459, Navajo Dam, NM	87419	3b. Phone No. (include 405-552-7917	area code)	30-045-33826  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description)			Basin Fruitland Coal		
SL - 1,820' FNL & 1,890' FWL, SE NW, Unit F, Sec. 22, T31N, R7W BHL - 1,350' FNL & 1,290' FWL, SW NW, Unit E, Sec. 22, T31N, R7W					11. County or Parish, State San Juan, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily At Water Disposal	,	Water Shut-Off Well Integrity Other Casing and Cement	
Attach the Bond under which the following completion of the investesting has been completed. Find determined that the site is ready	ctionally or recomplete horizontate work will be performed or pro- olved operations. If the operational Abandonment Notices shall be for final inspection.)	ally, give subsurface location wide the Bond No. on file w on results in a multiple comp be filed only after all requires	ns and measured and true by the BLM/BIA. Requir letion or recompletion in ments, including reclarity	ue vertical depth ed subsequent r in a new interva nation, have bee	ork and approximate duration thereof.  s of all pertinent markers and zones.  eports shall be filed within 30 days  l, a Form 3160-4 shall be filed once  n completed, and the operator has  (42 bbls) "G" tail cement w/2%	

CaCl and 1/4# PSX Floseal. Circulated 20 bbls of cement to surface. Test casing to 750 psi.

Drilled 8 3/4" hole to 3,230' on 9/2/06, set 73 jts of 7", J-55 LT&C, 23# casing at 3,220'. Cemented lead w/550 sx (144 bbls) 50/50 POZ cement w/3% Gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR 3, 0.4% Halad 344 and tail w/75 sx (16 bbls) Class "G" cement w/0.4% Halad 344. Circulated 40 bbls of cement to surface. Tested casing to 1,500 psi.

Drilled 6 1/4" hole to 3,542' TVD on 9/20/06. Underreamed hole to 11" from 3,230' to 3,542'. Utilized natural and air assisted surges to remove near wellbore material. On 10/9/06, set 9 jts 5 1/2" 15.5, J-55 liner at 3,542' with liner hanger at 3,178'. Perforated liner with size 0.51" holes, 120° phasing, 4 SPF, total of 160 holes from 3,270' to 3,500'. ACCEPTED FOR RECORD

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)								
Melisa Zimmerman	Title Senior Operations Technic	cian						
Signature Signature	Date //-/-06	•						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	Title	Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.								
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

