

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1261' FYL, 1840' FWL, Sec. 02, T24N, R05W, N.M.P.M.  
1630 5 1630 22 23 3 "K"

RECEIVED  
OIL CON. DIV.  
DIST. 3  
2006 NOV 13 PM 4:38

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

5. Lease Serial No.

Jicarilla Contract 183

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

1070 FARMINGTON NM

8. Well Name and No.

Jicarilla 183 # 12

9. API Well No.

30-043-20642

10. Field and Pool, or Exploratory Area

Ballard Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the Jicarilla 183 #12 on 10/26/06 according to the attached procedure.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Vicki Donaghey

Title

Regulatory Analyst

Date

10/30/06

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 14 2006

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Energen Resources Corporation  
**Jicarilla 183 #12**

October 30, 2006  
Page 1 of 1

1630' FSL & 1630' FWL, Section 22, T-23-N, R-3-W  
Sandoval County, NM  
Lease Number: Jicarilla Contract 183  
API #30-043-20642

## **Plug and Abandonment Report**

Notified BLM on 10/24/06  
Notified NMOCD on 10/24/06

### **Work Summary:**

10/24/06 Move on location. RU. SDFD.

10/25/06 Check well pressures: casing 40 PSI, bradenhead 10 PSI and tubing 0 PSI. Blow well down. ND wellhead. NU BOP, test. PU on tubing and release donut. TOH and tally 100 joints 1.25" EUE tubing, SN and saw tooth collar; total 3178'. Round trip 3.75" gauge ring to 3090'. RIH with 4.5" PlugWell CIBP and set at 3081'. TIH with tubing and tag CIBP. Establish circulation out casing with 46 bbls of water. Circulate well clean with additional 10 bbls of water. Attempt to pressure test casing, leak 1 bpm at 500 PSI.

**Plug #1** with CIBP at 3081', spot 32 sxs Type III cement (43 cf) inside casing from 3081' up to 2610' to isolate the Pictured Cliffs perforations and the Fruitland, Kirtland and Ojo Alamo tops.  
TOH and WOC. SDFD.

10/26/06 TIH with tubing and tag cement at 2600'. PUH to 1502'. Attempt to pressure test casing, leak 1 bpm at 300 PSI.

**Plug #2** with 10 sxs Type III cement (13 cf) inside casing from 1502' to 1355' to cover the Nacimiento top.

TOH and LD tubing. Shut in well and WOC. RIH with wireline and tag cement at 1370'. Perforate 3 squeeze holes at 186'. Establish circulation out bradenhead with 16 bbls water. Circulate well clean with additional 8 bbls of water.

**Plug #3** mix and pump 90 sxs Type III cement (119 cf) down 4.5" casing from 186' to surface, circulate good cement returns out bradenhead.

Shut in well and WOC. ND BOP. Dig out wellhead. Fill out Hot Work permit. Cut off wellhead. Mix 25 sxs Type III cement and install P&A marker.  
RD. MOL.

R. Velarde, JAT-BLM representative, was on location.