Form:3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137

FORM APPROVED Expires March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name Jicarilla Apache	
SUBMIT IN TRIPLICATE - (on reverse side	ED		Agreement, Name and/or No.	
Type of Well Oil Well		070 FARMING	TON NM	8. Well Name and Jicarilla 18		
 3a. Address 2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey L 		3b. Phone No. (include ar 505-325-6800 P.M.	ea code)	9. API Well No. 30-043-20785 10. Field and Pool, or Exploratory Area Ballard Pictured Cliffs 11. County or Parish, State		
12. CHECK APPROPRIATE	BOX(ES) TO INC			···	R DATA	
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon	Reclamati	on (Start/Resume)	Water Shut-Off Well Integrity Other	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec Energen Resources plugged and aban procedure.	lete horizontally, give s formed or provide the f the operation results i lotices shall be filed on tion.)	ubsurface locations and mea Bond No. on file with BLM n a multiple completion or re ly after all requirements, inc	sured and true very // BIA. Required ecompletion in a cluding reclamation.	ertical depths of all po- subsequent reports si new interval, a Form ion, have been compl	ertinent markers and zones. hall be filed within 30 days a 3160-4 shall be filed once leted, and the operator has	

RCVD NOV15'06

OIL CONS. DIV.

DIST. 3

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title	
Vicki Donaghey	Regulatory Analyst	
Vicki Tomaku	Date 11/06/06	
(\ THE SPACE	FOR FEDERAL OR STATE OFFICE USE	NOV 1 4 2006
Approved by	Title	Date FARMANGYON FUELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.	e does not warrant or Office tts in the subject lease	Shin

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Energen Resources Corporation Jicarilla 183 #9

October 31, 2006 Page 1 of 1

1490' FNL & 1180' FWL, Section 21, T-23-N, R-3-W Sandoval County, NM Lease Number: Jicarilla Contract 183 API #30-043-20785

Plug and Abandonment Report

Notified BLM on 10/26/06 Notified NMOCD on 10/26/06

Work Summary:

10/27/06 Move equipment on location. RU. Check well pressures: casing and bradenhead 15 PSI. Blow well down. Install 2.875" wellhead with companion flange. NU BOP and test. Round trip 2.875" gauge ring to 3000'. RIH and set 2.875" PlugWell wireline CIBP at 2996'. PU, tally and TIH with 1.25" IJ tubing; tag BP. Load casing and establish circulation with 13 bbls of water. Circulate well clean with additional 5 bbls of water. Attempt to pressure test casing, leak 1.5 bpm at 500 PSI. Plug #1 with CIBP at 2996', spot 13 sxs Type III cement (17 cf) inside casing from 2996' up to 2468' to isolate the Pictured Cliffs perforations and the Fruitland. Kirtland and Ojo Alamo tops. TOH and WOC. SDFD.

10/30/06 Pressure test casing to 700 PSI. RIH with wireline and tag cement at 2450'. Perforate 2 squeeze holes at 1403'. RIH and set 2.875" PlugWell wireline cement retainer at 1360'. TIH with tubing and sting into retainer. Establish rate into squeeze holes 1 bpm at 1000 PSI.

Plug #2 with CR at 1360', mix and pump 50 sxs Type III cement (66 cf), squeeze 43 sxs outside casing and leave 7 sxs inside casing to 1151' to cover the Nacimiento top. TOH and LD tubing. Perforate 3 squeeze holes at 190'. Establish circulation out bradenhead with 11 bbls water. Circulate well clean with additional 8 bbls of water. Plug #3 mix and pump 60 sxs Type III cement (80 cf) down 2.875" casing from 190' to surface, circulate good cement returns out bradenhead. Shut in well and WOC. ND BOP. Dig out wellhead. Fill out Hot Work permit. Cut off wellhead. Found cement at surface in casing and annulus.

Mix 10 sxs Type III cement and install P&A marker.

RD. MOL.

R. Velarde, JAT-BLM representative, was on location.